

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: August 27, 1979
Operator: Setty Reserve Oil, Inc.
Well No: Beard # 1-3
Location: Sec. 3 T. 13S R. 16E County: Carbon

File Prepared: ☐ Entered on N.I.D.: ☒
Card Indexed: ☒ Completion Sheet: ☒

✓ API Number: 43-007-30048

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: _____

Remarks:

Director: ORIGINAL SIGNED BY C. B. PEIGHT

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐

Order No. _____ Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☒

O.K. Rule C-3 ☐ O.K. In _____ Unit

Other:

☒ Letter Written/Approved

llm

skotted on map

#2 Provisional

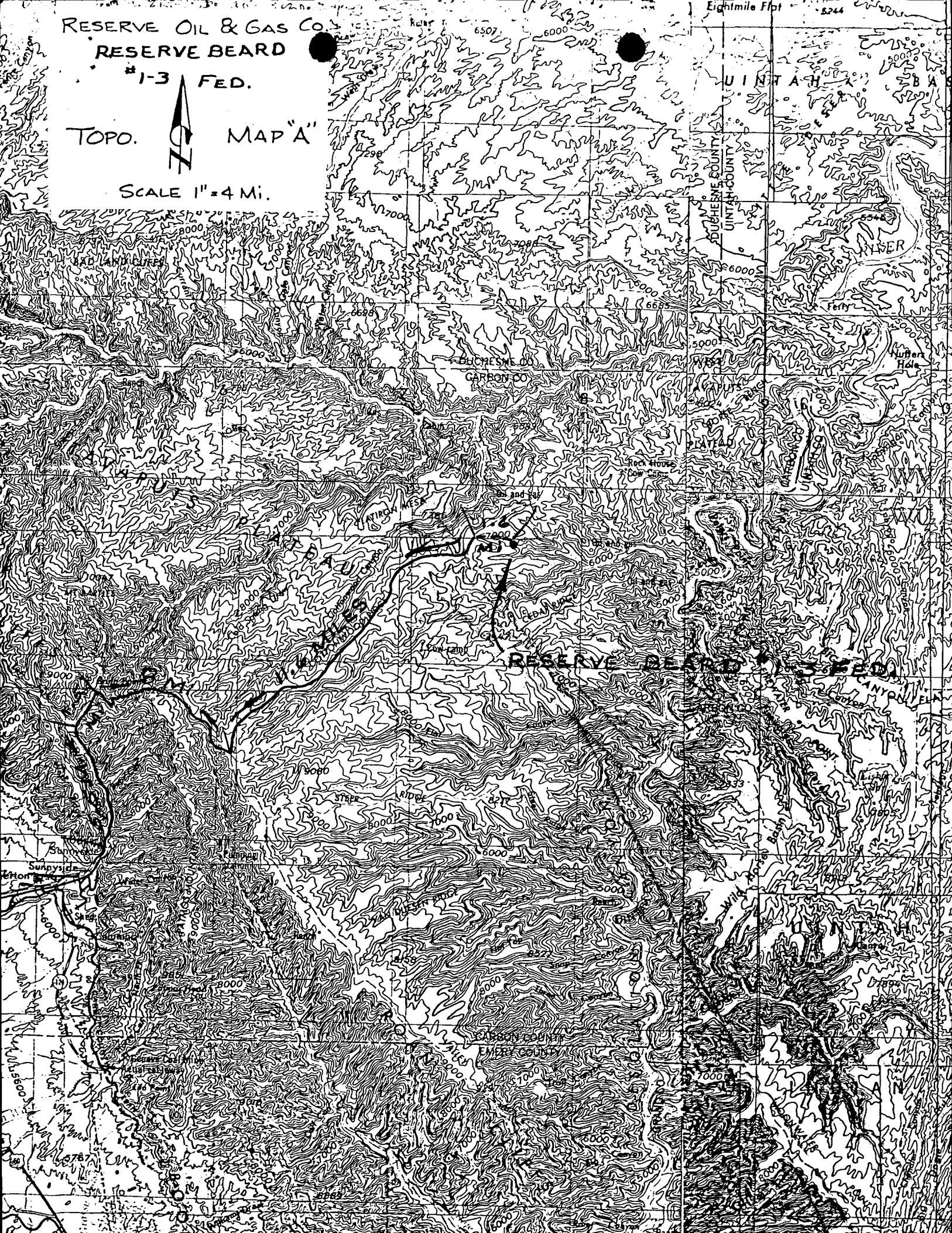
20

RESERVE OIL & GAS CO.
RESERVE BEARD
#1-3 FED.

TOPO.

МАР "А"

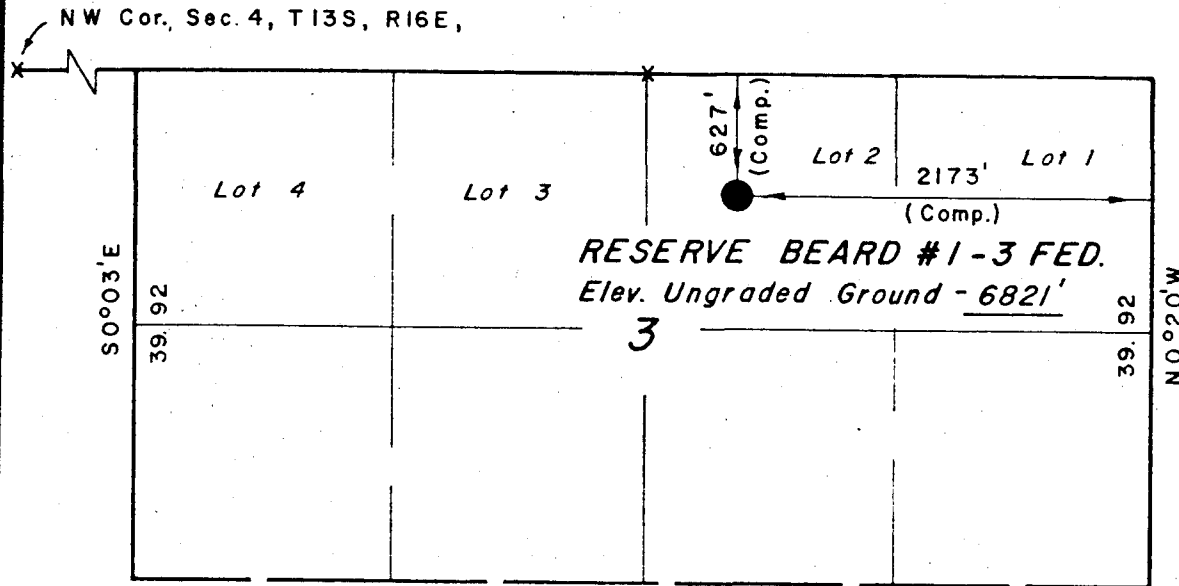
SCALE 1" = 4 Mi.



T 13 S , R 16 E , S.L.B.&M.

PROJECT
RESERVE OIL & GAS COMPANY

Well location, *RESERVE BEARD*
#1-3 FED. located as shown in Lot 2,
Section 3, T13S, R16E, S.L.B. & M.
Carbon County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lauren C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/2/79
PARTY	R.K. D.B. D.K. S.B.	REFERENCES	GLO Plat
WEATHER	Clear & Hot	FILE	

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-9153Operator Reserve Oil, IncorporatedWell No. Beard No. 1-3Location 258' FNL & 2124' FEL Sec. 3 T. 13S R. 16ECounty Carbon State Utah Field WildcatStatus: Surface Ownership Public Minerals FederalJoint Field Inspection Date August 15, 1979

Participants and Organizations:

Greg DarlingtonU.S. Geological Survey, VernalQuint PickupBureau of Land Management, PriceTom GrahamReserve Oil, IncorporatedNorm WoodsReserve Oil, Incorporated

Related Environmental Analyses and References:

- (1) Unit Resource Analysis, Range Creek Planning Unit (07-04), BLM,
Price, Utah
- (2)

Analysis Prepared By: Greg Darlington
Environmental Scientist
Vernal, Utah

Date: August 16, 1979

Reviewed by: George Diwachak
Environmental Scientist
Salt Lake City, Utah

*Well site moved to:
258' FNL & 2124' FEL
Pad 300 x 300
Pit 100 x 100
5/16 mi 18' wide new access
1/4 mi upgrade access
Flow line not in
Prod fac on post area
Gas well
Stockpile topsail
3210 ac
+ 19 acres
Total 34000 ac
(3) a-d*

Proposed Action:

On August 7, 1979, Reserve Oil, Incorporated filed an Application for Permit to Drill the Beard No. 1-3 exploratory well, a 3250 foot gas test of the Wasatch Formation; located at an elevation of 6821 ft. in Lot 2, Section 3, T. 13S., R. 16E. on Federal mineral lands and public surface; lease No. U-9153. As an objection was raised to the wellsite, it was moved to 258' FNL and 2124' FEL. This did not change the $\frac{1}{4}$ $\frac{1}{4}$ coordinates. There was no objection raised to the access road. Although no objection was raised to the access road, it was adjusted. As a result of moving the wellsite, it would be approximately 375 ft. shorter than the original route.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the USGS District Office in Salt Lake City, Utah and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 300 ft. wide by 300 ft. long and a reserve pit 100 ft. by 100 ft. included in the pad. A new access road would be constructed 18 ft. wide by 0.5 mile long and an existing road would be upgraded to 18 ft. wide by 1.1 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, a gas flowline (no specification presented in APD) would follow the access road through the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 3, T. 13S., R. 16E and the SW $\frac{1}{4}$ of Section 34, T. 12S., R. 16E., connecting to an existing gathering system in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 34. The flowline crosses lease lines and appropriate right of way agreements must be reached with the BLM.

The anticipated starting date is prior to August 31, 1979 (lease expiration date) and the duration of drilling activities would be about 15 days.

Topography:

Regional topography is mountainous, within the Book Cliffs. The original location was changed by the operator, per Sundry Notice, for topographic reasons. The site was staked between a 40 ft. cliff to the south and a steep ledge along

the entire north side of the pad, and would not provide adequate space for a drilling rig. The new location is on a ridge bordered by a cliff to the south and a small ledge to the east. However, adequate space is available for construction of the drill pad.

Geology:

The surface geology is the Green River Formation. The soil is a sandy clay with well mixed shale and sandstone gravels and numerous rock outcrops at the surface.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric and density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation. The operator plans to use air as a circulating medium which would reduce the potential for lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the pinon-juniper association.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed area when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Land Management.

Approximately 3.2 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The drainage is south into Jack Creek which runs east to the Green River about six miles from the site.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potential for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Sub-surface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are predominantly pinon and juniper with some scattered small shrubs and grasses.

Proposed action would remove about 3.2 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrow, magpies, crows, and jays.

An animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance has been performed. Appropriate clearances have been obtained from the surface managing agency.

If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance and the method of mitigating the adverse effects would be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production are significant in Carbon County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Range Creek Planning Unit (07-04). This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

(1) Not approving the proposed permit--The oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

(3) Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

- a. A trash cage is to be used and solid wastes are to be removed at the completion of drilling activities.
- b. The wellsite is to be moved to 258' FNL and 2124' FEL.
- c. The topsoil would be placed near the parking area.
- d. The pad layout in the Sundry Notice would be adopted rather than that of the original APD.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 3.2 acres of land surface for the lifetime of the project which would result in

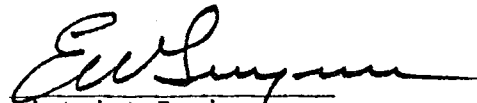
increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to Jack Creek would exist through leaks and spills.

Determination:

This requested action ~~does~~ does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

Date

8/24/79



District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 4-9153

OPERATOR: Reserve Oil, Inc.

WELL NO. Beard 1-3

LOCATION: NW 1/4 NW 1/4 NE 1/4 sec. 3, T. 13S, R. 16E, Salt Lake Meridian
Carbon County, Utah

1. Stratigraphy:

Green River (Parachute Creek)	surface
Green River I (Harden Gulch & Douglas Creek)	2800
Wasatch	2900
Total Depth	3250

2. Fresh Water:

fresh water probable in upper sands of Green River see attached water report.

3. Leasable Minerals:

Oil Shale land: Mahogany gone present in surface Parachute Creek Formation.

4. Additional Logs Needed:

Density log through surface of Green River

5. Potential Geologic Hazards:

none expected

6. References and Remarks:

P.I. cards, township files S.L.C., map OM-171

Signature: Scott L. Bartlett

Date: August - 15, 1979

91 (D-13-16) 10 bcc
C
Depths of fresh-water zones:

Chorney Oil Co., Peters Point #1-10, Wildcat

500' fwl, 2,094' fnl, sec 10, T 13 S, R 16 E, Carbon Co., Utah

Elev 7,112 ft G. Proposed depth 6,000 ft.

<u>Stratigraphic units</u>	<u>Tops, roughly approx.</u>	<u>Quality of water</u>
Green River Formation	surface	usable/saline
Wasatch Formation	2,500 ft	saline/brine
Mesaverde Group	5,900 ft	brine

There are no water wells in the vicinity of the proposed test. Usable water may be found as deep as 2,000 feet below land surface. Deeper aquifers contain more saline water or brine.

USGS - WRD
4-3-72

13 POINT SURFACE USE PROGRAM

Reserve Beard #1-3

1. Existing Roads

- A. For the location of the proposed well and the existing roads, see the attached Topographic Maps "A" and "B". The proposed well is located in Lot 2, Section 3, Township 13S, Range 16E, S.L.B. & M., Carbon County, Utah. See well plat.
- B. The proposed well is located approximately 25.6 miles from Sunnyside, Utah. To reach Reserve Oil's Beard #1-3 Federal, proceed west from Myton, Utah on Highway 40 for approximately one mile. Turn left and continue south on paved county road for approximately 1.6 miles. Turn right at intersection (BLM sign to Sand Wash) and continue 24.7 miles to intersection with Sand Wash turnoff. Continue on county road south approximately 4.9 miles to intersection at Nine Mile Canyon. Turn left and continue 8.2 miles in an easterly direction to intersection at Cottonwood Canyon. Turn right and continue south 6.3 miles in Cottonwood Canyon. Follow road out of canyon approximately 6.5 miles to residence of Norm Woods; continue approximately 1.75 miles to beginning of proposed access; continue approximately 1.6 miles on proposed access to location.
- C. The proposed route is outlined on Topographic Map "A".
- D. See Topographic Map "B".
- E. Not applicable.
- F. There are no plans for the improvement or maintenance of the existing roads other than the normal maintenance of the road as provided by the Utah Highway Department.

2. Planned Access Roads

See attached Topographic Map "B".

The planned access road (total length) will be approximately 1.6 miles in length and will comply with the general specifications as outlined.

- (1) The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal weather conditions that are prevalent to this area.

- (2) The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction. The average grade will be 4.1%.
- (3) If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.
- (4) See Item 5 below.
- (5) See Topographic Map "B". No major cuts, fills or culverts are necessary for building the proposed access road.
- (6) Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- (7) Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard. No cattleguards are planned at this time.
- (8) The road has been center-line flagged for the full distance of the proposed route.

3. Location of Existing Wells

As shown on the Topographic Map "B", there are no other known wells within a two mile radius of the proposed exploratory well. For information purposes, the map shows the following wells within a two mile radius of the proposed well.

- (1) Water wells - None
- (2) Abandoned wells - Sec. 34, T12S, R16E
Sec. 35, T12S, R16E
Sec. 11, T13S, R16E
Sec. 10, T13S, R16E

- (3) Temporarily abandoned wells - None
- (4) Disposal wells - None
- (5) Drilling wells - None
- (6) Producing wells - Sec. 28, T12S, R16E
 Sec. 32, T12S, R16E
 Sec. 33, T12S, R16E
 Sec. 36, T13S, R16E
 Sec. 1, T13S, R16E
- (7) Shut-in wells - None
- (8) Injection wells - None
- (9) Monitoring wells - None

4. Location of Existing and Proposed Facilities

A. All existing production facilities located within one mile of the proposed well are owned or controlled by the operator. See Topographic Map "B".

- (1) Tank batteries - Peters Point 8, approx. 2640' to the northwest
- (2) Production facilities - Peters Point 8, Sec. 34, T12S, R16E
- (3) Oil gathering lines - None
- (4) Gas gathering lines - Peters Point 8, Sec. 34, T12S, R16E
- (5) There are no injection lines in the area.
- (6) There are no disposal lines in the area.

B. New Facilities Contemplated

- 1. Facilities will be constructed on well pad. See Production Facilities Layout Sheet and Topo Map B.
- 2. Facilities will consist of a line heater and a separator-dehydrator. The facilities will require an area of 75' x 225'.
- 3. Pads will be built on native sod. Gravel, if needed, will be purchased from commercial source in Roosevelt, Utah. Construction methods will be consistent with accepted oil field standards and good engineering practices. No Federal lands will be disturbed for construction materials.

- (4) A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed or within 90 days, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement on BLM standards. A welded pipe fence will be constructed around the wellhead to prevent access to livestock or larger wildlife.

C. Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil saved on the site. This area will be reseeded as per current BLM guidelines.

5. Location and Type of Water Supply

- A. Water to be used to drill this well will be hauled by truck from an existing water well at Jack Canyon #5 location in Sec. 32, T13S, R16E.
- B. Water will be hauled by trucks on the above described access route. See route on Topographic Map "A". No new roads or pipelines will be needed for this purpose.
- C. No new water well will be needed.

6. Source of Construction Materials

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.
- B. Items described in part "A" are from Federal lands.
- C. See part "A".
- D. No other access roads are required other than described in Item 2.

7. Methods for Handling Waste Disposal

See Location Layout for the size and location of the reserve and burn pits.

- (1) Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be approximately 8 feet deep and at least one-half of this depth shall be below the existing ground level. One half of this pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas shall be separated by a dike. Little or no oil is anticipated; if encountered, oil will be collected in tanks; little or no water is anticipated at the location.
- (2) See Item 1 above for disposal of drilling fluids.
- (3) See Item 1 above for disposal of produced water. Any oil produced after the well is connected to a pipeline will be collected in a tank on location and trucked for sale to the buyer to be determined at that time. No oil production is anticipated from this well.
- (4) A portable chemical toilet will be provided for human waste during the drilling phase.
- (5) Garbage and other waste material will be collected in trash cages and hauled from the site as required.
- (6) Immediately after the drilling rig moves off the location, the remaining trash and flammable material will be collected in trash cages and hauled from the site. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item 10 discussed below.

8. Ancillary Facilities

An existing airstrip in Sec. 27 and 34, T13S, R16E will be used to transport crews to and from the location.

9. Well Site Layout

See attached Location Layout Sheet which shows the following items:

- (1) Cross section of the pad showing details of the cuts and fills.
- (2) Location of the reserve, burn and trash pit, pipe racks, living facilities and topsoil stockpile.
- (3) Rig orientation, parking areas and access road.
- (4) All pits will be unlined unless it is determined by the representatives of the agencies involved that the pad materials are too porous and would not prevent contamination to the surrounding area; then the pits will be lined with a bentonite gel and any other type material necessary to make it safe and tight.

10. Plans for Restoration of Surface

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- (1) Upon completion of the testing phase of the well and prior to the pipeline hookup, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.
- (2) The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BLM District Manager. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean-up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned Items 7 and 10 (1).
- (3) All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until Item (1) is started.
- (4) Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.

- (5) Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun, they shall be completed by the summer of 1980. All wellhead and surface equipment will be painted to blend with the environment according to BLM recommendations.

11. Other Information

The topography of the general area is steep rugged canyons trending east to west. The Green River shale is a weather resistant cap which has produced the flat-top nature of the area. The soils in this semi-arid area are of the Green River formation (Middle Eocene) and the Wasatch formation (Lower Eocene) consisting of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels. Outcrops of sandstone ledges, conglomerate deposits and shale are common on this area. The topsoils in the area range from sandy clay (SM-ML) to clayey (OL) soil.

Vegetation in the area consists of scrub oak, aspen and mature spruce trees with grasses and low ground cover in the clearings. On the lower elevations it consists of juniper and pinon pine forests as the primary flora with areas of sagebrush, rabbit brush, some grasses and cacti. Silt deposits scattered throughout the area support the pinon and juniper forests. The open flats are sparsely vegetated with sagebrush and low grasses. Some removal of vegetation will be required on the access route and in the pad area, but will be kept to a minimum and conform to BLM regulations.

Fauna of the area consist of a migrating mule deer population, coyotes, bear, rodents, birds, and fauna connected with a high altitude environment. Access to the well is across federal leases. Surface ownership lies with the Federal Government.

The majority of the washes and streams in the area are of a non-perennial nature flowing during the early spring runoff and extremely heavy rains of long duration, which are extremely rare. The normal annual rainfall in the area is only 8". Live water streams within 5 miles of the well site are Cottonwood Creek, located to the northwest of the location and Jack Creek, located to the southeast of the location.

The residence and office of Reserve Oil's company representative are located approximately 3.5 miles from the proposed well location. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site.

12. Lessee's or Operator's Representative

Peter MacDowell
Resource Marketing Services, Inc.
821 17th Street, Suite 804
Denver, Colorado 80202

Roger Knight, Prod. Supt.
Reserve Oil, Inc.
P. O. Box 17609
Denver, Colorado 80202

(303)892-9185 (Office)
(303)773-3020 (Home)

(303)831-7989

Contact for pre-drill inspection and additional data if needed.

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Reserve Oil, Inc. and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

8/7/79

Date

Roger Knight
Roger Knight, Prod. Supt.

10 POINT PROGRAM

Reserve Beard #1-3

1. The geological name for the surface formation is the Green River Formation of Middle Eocene Age.
2. The estimated tops of important geological markers with depths calculated from an estimated RKB elevation of 6821' are as follows:

Green River I 2800'

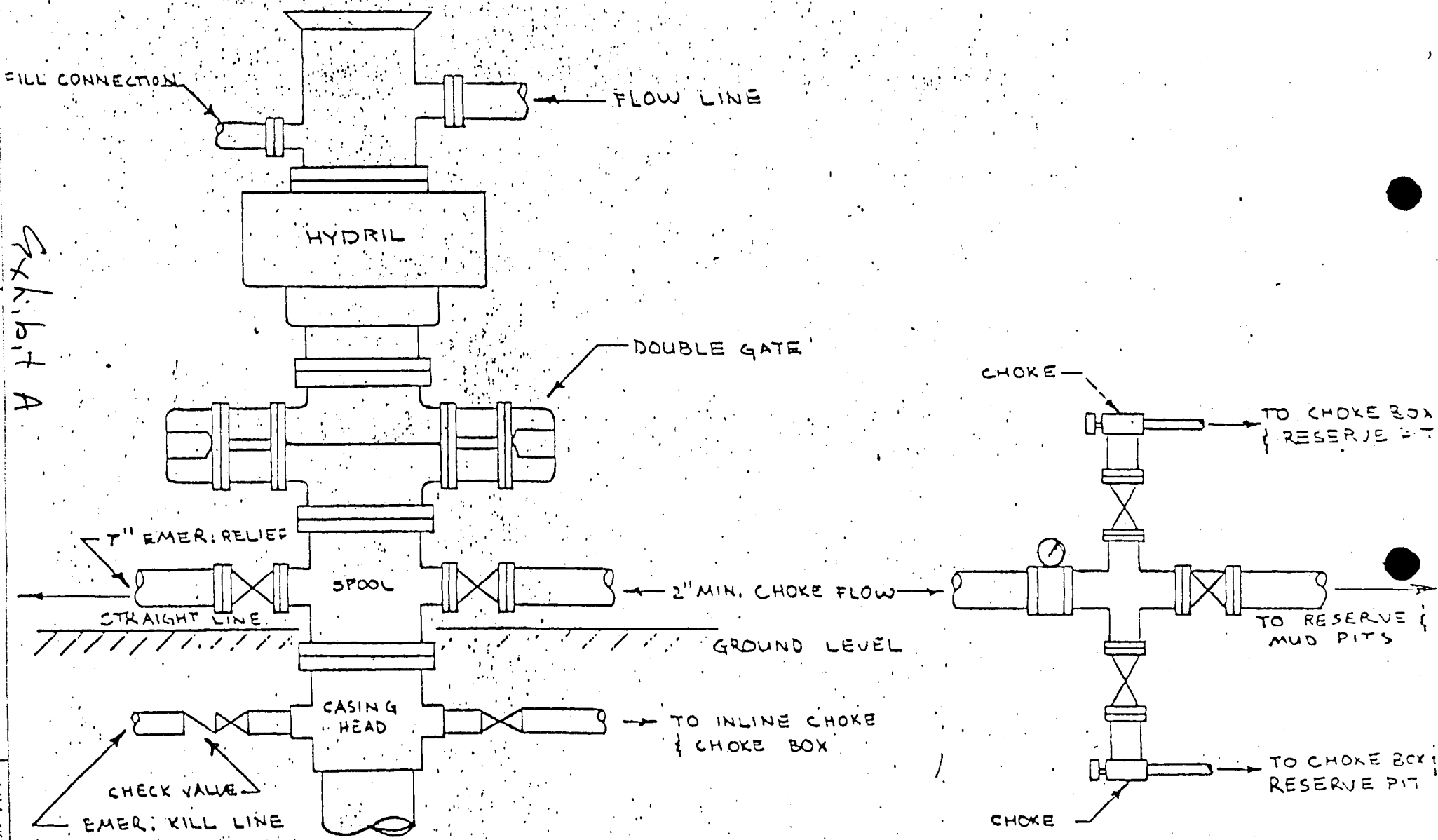
Wasatch Unconformity 2900'

Total Depth 3250'

3. Of the formations listed above it is anticipated that the Wasatch formation may be gas bearing in the well.
4. The proposed casing program for completion of this well will consist of 4 1/2" 10.5# K-55 new casing; 200' of 16" 65# H-40 surface casing will be run and will be new.
5. The operator's minimum specifications for pressure control equipment are as follows:

Type: 10" or 12" - 900 Series - Double Gate with Hydril
Pressure Rating: 3000#
Testing Procedure: Equipment will be pressure tested prior to drilling out from under surface and operational checks will be made daily thereafter.
(See Exhibit A)
6. Native mud and/or gel will be used from surface to total depth.
7. Auxiliary equipment to be used will be a Kelly Cock; no float will be used.
8. No coring or drill stem testing has been scheduled for this well. The logging will consist of a dual induction laterolog and a compensated neutron formation density log.
9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as H₂S gas will be encountered in this area.
10. It is anticipated that this well will be commenced approximately August 24, 1979 and that the operations will last two weeks.

Exhibit A



DATE: 11/1/77
BY: J. M. [illegible]
PAGE: 1

EXISTING
PIPELINE

PP8
LOCATION

ACCESS ROAD

50'

150'

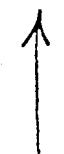
① WELL

② LINE HEATER

③ DEHYDRATOR UNIT

--- PROPOSED PIPELINE

PROPOSED PRODUCTION
FACILITIES
RESERVE-BEARO FEDERAL
1-3



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
Reserve Oil, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 17609, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
627' FNL, 2173' FEL, Lot 2, Sec.3,
AT SURFACE: T13S, R16E, S.L.B.& M.
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
- NW NE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |

- | | | | | | | | |
|--|--|--|--|--|--|--|--|
| | | | | | | | |
|--|--|--|--|--|--|--|--|

(other) Change of Location



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to report a change of location which is necessary due to topography. New survey plats, location layout sheets, and topographical maps are enclosed. The location will be moved 372.80' N 7°29'18" E. The new location footages are ~~2124' FEL, 258' FNL~~, Section 3, T13S, R16E, S.L.B. & M., Carbon County, Utah.

NW NE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William P. Woods TITLE Asst. Prod. Foreman DATE August 16, 1979

(This space for Federal or State office use)

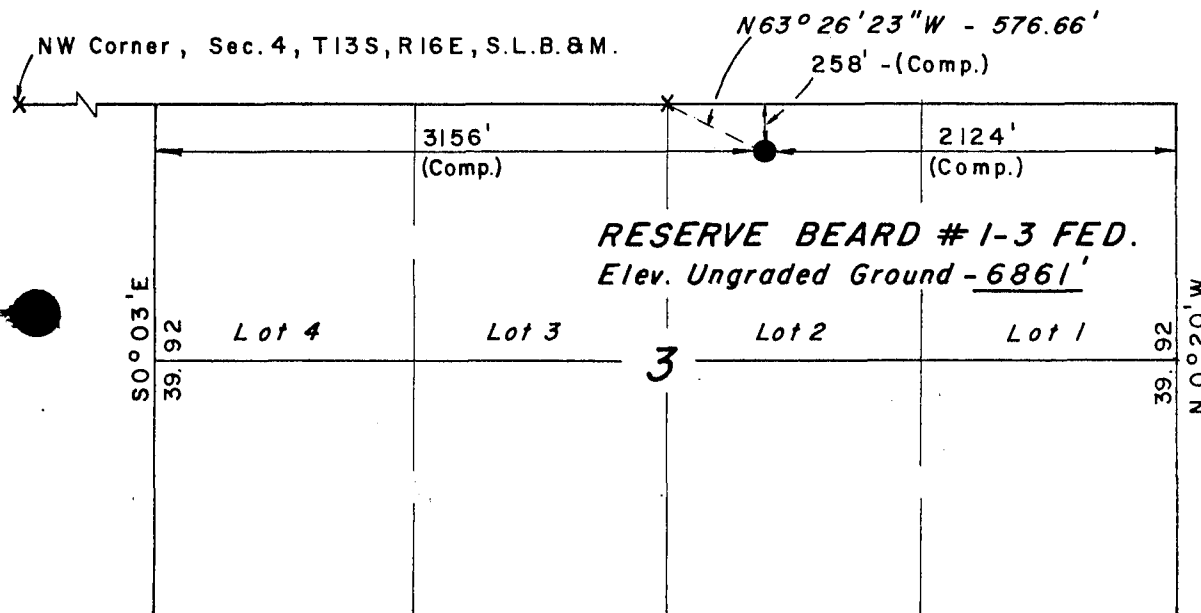
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

T 13 S , R 16 E , S.L.B.&M.

PROJECT

RESERVE OIL & GAS COMPANY

Well location, RESERVE BEARD #1-3 FED., located as shown in Lot 2, Section 3, T13S, R16E, S.L.B. & M. Carbon County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/15/79
PARTY	MS KH RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	RESERVE OIL & GAS CO.

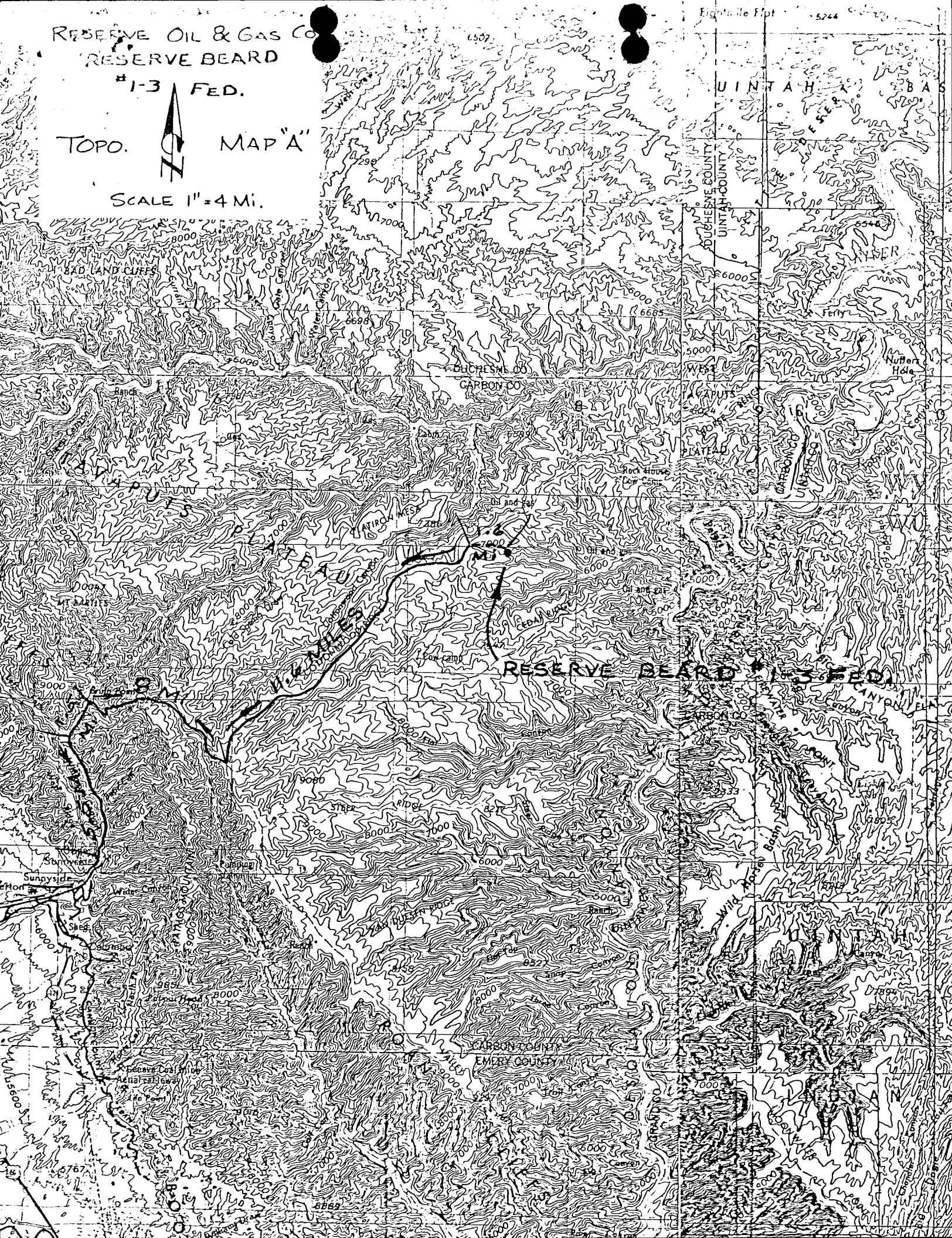
RESERVE OIL & GAS CO.
RESERVE BEARD

#1-3 FED.

TOPO.

MAP "A"

SCALE 1"=4 Mi.





RESERVE OIL, INC.

P. O. BOX 17609, DENVER, COLORADO 80217
LINCOLN TOWER BUILDING
(303) 831-7989

WESTERN DIVISION

ROGER E. KNIGHT
District Production Superintendent

August 21, 1979



Utah Division of Oil & Gas
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Jack Feight RE: Reserve Federal Beard #1-3
Section 3, T13S-R16E
Carbon County, Utah U-9153

Gentlemen:

Enclosed is a copy of the Application For Permit To Drill
and Plat for Beard #1-3. The wellhead location was moved
for topography reasons to the current 258' FNL and 2124'
FEL.

Reserve Oil Inc. is also the operator in Section 34, T12S-
R16E, which is directly north of Beard #1-3 location. The
distance between offset wells will not be a factor as the
two wells will be completed in different production hori-
zons.

Contact me if any additional information is required.

Yours very truly,


R. E. Knight

REK/sdk

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Reserve Oil, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 17609, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

358' 627' FNL, 2173' FEL, Lot 2, Sec 3, T13S R16E, S L B & M,
Carbon Co.; Utah

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25.6 miles from Sunnyside, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

627'

16. NO. OF ACRES IN LEASE

2410.5

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3250'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6821' ungr

22. APPROX. DATE WORK WILL START*

20 August 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16 " NEW	65#	apprx. 200'	250 Cmt to Sun
8-3/4"	4-1/2" NEW	10.5#	3250'	250 - 150-200 ft

above uppermost logbook
zone

10-Point Resource Protection Plan Attached.

It is anticipated that a rig will be setting 30" conductor pipe over the lease
termination date thus holding this lease.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Roger E. Knight

TITLE Production Superintendent

DATE

8/7/79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(Orig. Sgd.) E. W. GUYNN

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

AUG 27 1979

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY.

See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-9153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Beard #1-3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3-T13S, R16E

12. COUNTY OR PARISH

Carbon

13. STATE
Utah1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Reserve Oil, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 17609, Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

258' FNL, 2124' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6861' ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drlg. & setting conductor ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8/28/79 Moved in rig. Spudded conductor @ 4 PM. Rig broke down @ 6 PM. Made 1 foot of hole.

8/29/79 Repairing rig.

8/30/79 Drld. (7) 4" pilot holes to 50'. Fractured formation between holes. Dug 15' of 36" hole.

8/31/79 Drld. to 16'. Rig down for repairs. Hole caving. Set 10' of 48" conductor w/ 75 sx. Class "G". Moved in new rig @ 11 PM. Drld. 36" hole to 20'.

9/01/79 Drlg. hole to 30'. Could not make hole. Set 30" conductor @ 30' per approval of Bob Herricks. Cmd. w/105 sx. "G" w/2% gel, 3% CaCl & 12#/sx. gilsonite followed with 500 sx. "G" w/2% CaCl.

9/02/79 Recemented w/30 sx. "G" w/2% CaCl.

9/03/79 SI for holiday.

9/04/79 Drilling mouse & rat hole. Released rig @ 10:30.

18. I hereby certify that the foregoing is true and correct

SIGNED

Roger E. Knight

TITLE Production Superintendent

9/05/79

(This space for Federal or State office use)

APPROVED BY

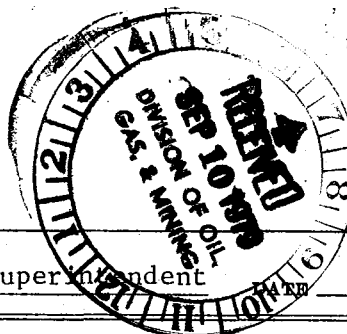
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

REK/cr

*See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-9153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Beard

9. WELL NO.

#1-3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3-13S-16E

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Reserve Oil, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 17609, Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

258' FNL, 2124' FEL, Lot 2 Sec. 3

14 PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6821' ungraded

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☒

(Other)

Set conductor pipe ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work commenced 8/28/79 w/rathole digger. Proposed rig was wrecked prior to moving on well. Propose to drill 4" pilot holes and fracture rock to allow rathole digger to remove rock and set 30" conductor pipe to 40' in 36" hole. Received verbal approval from E. Gynn 8/30/79.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: Sept. 14, 1979BY: Frank M. Harned

18. I hereby certify that the foregoing is true and correct

SIGNED

RC Knight
Roger E. KnightTITLE Production SuperintendentDATE 8/30/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

September 20, 1979

Reserve Oil, Inc.
P.O. Box 17609
Denver, Colorado 80217

Re: Well No. Beard #1-3
Sec. 3, T. 13S, R. 16E.,
Carbon County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this Division requires that written proof showing that Reserve Oil owns or controls acreage within a 660' radius of the proposed site be submitted to this office.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3-01

FRANK M. HAMNER
~~Chief Estimator~~ Engineer
Office: 533-5771
Home: 531-7827

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30048.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: USGS



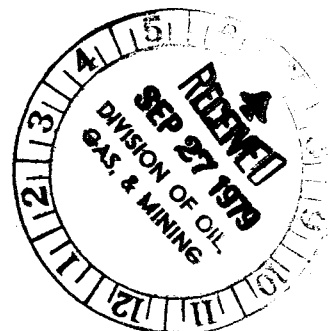
RESERVE OIL, INC.

P. O. BOX 17609, DENVER, COLORADO 80217
LINCOLN TOWER BUILDING
(303) 831-7989

WESTERN DIVISION

DONALD F. WIVCHAR
Division Engineer

September 25, 1979



State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Michael T. Minder

RE: Federal Beard Well No. 1-3
Sec. 3, T13S, R16E
Carbon County, Utah

Attached are pertinent parts of the documents requested in your letter dated September 20, 1979 that relate to Reserve Oil controlling or owning the offset acreage within 660 feet of Beard Well 1-3.

Attachments:

1. Oil and Gas Lease; page 1 showing Reserve Oil, Inc as lessee for w/2 Sec. 3 and all of Sec. 4, T13S, R16E.
2. Designation of Unit Operator; Sec. 34, T12S, R16E was assigned a participating area within the Peters Point Unit. Reserve Oil is the designated operator of the Unit. Sands producing in Peters Point No. 8 will not be opened in Beard Well 1-3.

In reference to filling out Form OGC 8-X, "Report of Water Encountered During Drilling"; the well will be drilled using weighted drilling mud. Under these conditions, no water flows or testing of water sands are anticipated. Upon completion of the well, all logs will be transmitted to the Division from which surface water sands can be picked.

Very truly yours,

Donald F. Wivchar

Donald F. Wivchar

DFW:sb

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Serial Number
U-38354

OIL AND GAS LEASE
(COMPETITIVE PUBLIC DOMAIN LANDS)

Attachment #1

THIS INDENTURE OF LEASE, entered into, as of **DEC 1 1977**, by and between
the UNITED STATES OF AMERICA, through the Bureau of Land Management, hereinafter called lessor, and

Reserve Oil, Inc.
P.O. Box 5568
Denver, CO 80217

hereinafter called lessee, under, pursuant, and subject to the terms and provisions of the Act of February 25, 1920, (41 Stat. 437), as amended, (30 U.S.C. Sec. 181 *et seq.*), hereinafter referred to as the Act, and to all reasonable regulations of the Secretary of the Interior now or hereafter in force when not inconsistent with any express and specific provisions herein, which are made a part hereof.

WITNESSETH:

Sec. 1. *Rights of lessee* - That lessor, in consideration of rents and royalties to be paid, and the conditions and covenants to be observed as herein set forth, does hereby grant and lease to lessee the exclusive right and privilege to drill for, mine, extract, remove, and dispose of all the oil and gas deposits, except helium gas, in or under the following-described tracts of land situated in the **Jack Canyon** field:

T. 13 S., R. 16 E., SLM, Utah
Sec. 3, W₂;
Sec. 4, all.

Carbon County, Utah

containing **489.34** acres, more or less, together with the right to construct and maintain thereupon all works, buildings, plants, waterways, roads, telegraph or telephone lines, pipelines, reservoirs, tanks, pumping stations, or other structures necessary to the full enjoyment thereof, for a period of five (5) years, and so long thereafter as oil or gas is produced in paying quantities; subject to any unit agreement heretofore or hereafter approved by the Secretary of the Interior, the provisions of said agreement to govern the lands subject thereto where inconsistencies with the terms of this lease occur.

Sec. 2. In consideration of the foregoing, lessee agrees:

(a) *Bonds* - (1) To maintain any bond furnished by the lessee as a condition for the issuance of this lease.

(2) To furnish prior to beginning of drilling operations and maintain at all times thereafter as required by lessor a bond in the penal sum of \$10,000 with approved corporate surety, or with deposit of United States bonds as surety therefor, conditioned upon compliance with the terms of this lease, unless a bond in that amount is already being maintained or unless such a bond furnished by an operator of the lease is accepted, or unless a bond has been filed under 43 CFR 3104 applicable to this lease.

(b) *Cooperative or unit plan* - Within thirty (30) days of demand, or, if the leased land is committed to an approved unit or cooperative plan and such plan is terminated prior to the expiration of this lease, within thirty (30) days of demand made thereafter, to subscribe to and to operate under such reasonable cooperative or unit plan for the development and operation of the area, field, or pool, or part thereof, embracing the lands included herein as the Secretary of the Interior may then determine to be practicable and necessary or advisable, which plan shall adequately protect the rights of all parties in interest, including the United States.

(c) *Wells* - (1) To drill and produce all wells necessary to protect the leased land from drainage by wells on lands not the property of lessor, or lands of the United States leased at a lower royalty rate, or as to which the royalties and rentals are paid into different funds than are those of this lease; or in lieu of any part of such drilling and production, with the consent of the Director of the Geological Survey, to compensate lessor, in full, each month for the estimated loss of royalty through drainage in the amount determined by said Director.

(2) At the election of lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the field or area in which the leased lands are situated, which is authorized and sanctioned by applicable law or by the Secretary of the Interior.

(3) Promptly after due notice, in writing, to drill and produce such other wells as the Secretary of the Interior may reasonably require in order that the leased premises may be properly and timely developed and produced in accordance with good operating practice.

(d) *Rentals and royalties* - To pay rentals and royalties in amount or value of production removed or sold from the leased lands as set forth in the rental and royalty schedule attached to and made a part hereof.

RECEIVED

APR 11 1977

79

March 15, 1977

RESERVE-DENVER

Peters Point Unit

1.0

2.0

5.0

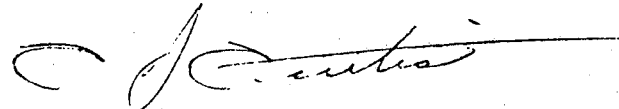
Reserve Oil and Gas Company
c/o Mr. John R. Groom, Jr.
P. O. Box 2079
Mills, Wyoming 82644

Gentlemen:

On February 11, 1977, we received an indenture dated December 31, 1976, whereby El Paso Natural Gas Company resigned as unit operator and Reserve Oil and Gas Company is accepted as successor unit operator for the Peters Point unit agreement, Carbon County, Utah. The indenture was executed by both parties. The signatory parties have complied with section 6 of the unit agreement. The instrument is hereby accepted, effective as of March 15, 1977. Please advise all interested parties of the change in unit operator.

Since our file copy of Exhibit "B" for this unit does not reflect the current ownership of interests held in this area, we request that a revised Exhibit "B" be submitted to this office in triplicate as provided for under section 2 of the unit agreement.

Sincerely yours,



C. J. Curtis
Area Oil and Gas Supervisor

RESIGNATION OF UNIT OPERATOR AND
DESIGNATION OF SUCCESSOR UNIT OPERATOR

WHEREAS, on February 2, 1952 that certain Unit Agreement for the development and operation of the Peters Point Unit located in Carbon County, Utah was entered into by parties owning an interest in said Unit Area and thereafter said Unit Agreement was duly approved by the United States Geological Survey on August 6, 1952; and

WHEREAS, on November 12, 1954, Cities Service Oil Company resigned as Unit Operator and El Paso Natural Gas Company accepted and assumed the duties and obligations of Unit Operator in accordance with the provisions of the Unit Agreement; and

WHEREAS, Reserve Oil and Gas Company, acting under the provisions of a Farmout Agreement between El Paso Natural Gas Company and Elliott A. Riggs, has conducted and is conducting certain operations within the Unit Area; and

WHEREAS, El Paso now desires to resign as Unit Operator; and

WHEREAS, the necessary consent has been obtained from interest owners in the Peters Point Unit for El Paso Natural Gas Company to resign as Unit Operator and to be replaced by Reserve Oil and Gas Company as Unit Operator.

NOW, THEREFORE, this instrument evidences the following:

1. Effective December 31, 1976, at 11:59 P.M. Mountain Standard Time, El Paso Natural Gas Company does hereby resign as Operator of the Unit Area and agrees to settle and discharge all liabilities, obligations and responsibilities, if any, incurred by it as Unit Operator prior to the date and time of resignation.
2. Effective December 31, 1976, at 11:59 P.M. Mountain Standard Time, Reserve Oil and Gas Company does hereby accept and assume the duties and responsibilities of Unit Operator of the Peters Point Unit and agrees to serve in such capacity until its designation as Unit Operator shall be terminated in accordance with said Unit Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this instrument effective as of 11:59 P.M. Mountain Standard Time, December 31, 1976.

UNIT OPERATOR AND WORKING INTEREST OWNER

ATTEST:

J. S. S. S.
Assistant Secretary

EL PASO NATURAL GAS COMPANY

By: *T. W. Bittick*
Assistant Vice President

SUCCESSOR UNIT OPERATOR AND WORKING INTEREST OWNER

ATTEST:

William M. Porter
Secretary

RESERVE OIL, INC. successor in interest to
RESERVE OIL AND GAS COMPANY

By: *Wm. H. LeRoy*
Vice President

STATE OF TEXAS)
COUNTY OF EL PASO)

On the 20 day of ~~December~~ ^{JANUARY}, A.D., ~~1976~~ ¹⁹⁷⁷, personally appeared before me T. W. BITTICK, who, being by me duly sworn, did say that he is the Assistant Vice President of EL PASO NATURAL GAS COMPANY, and that said instrument was signed in behalf of said corporation and he acknowledged to me that he, as such Assistant Vice President, executed the same.

WITNESS my hand and official seal the day and year last above written.

Eloise Busse
Notary Public in and for El Paso County,
Texas

My Commission Expires:

ELOISE BUSSE
Notary Public in and for El Paso County, Texas
My Commission Expires June 1, 1977

STATE OF COLORADO)
COUNTY OF DENVER)

On the 9th day of ~~December~~ ^{February}, A.D., ~~1976~~ ¹⁹⁷⁷, personally appeared before me *William H. LeRoy*, who, being by me duly sworn, did say that he is the Vice President of RESERVE OIL, INC. and that said instrument was signed in behalf of said corporation and he acknowledged to me that he, as such Vice President, executed the same.

WITNESS my hand and official seal the day and year last above written.

Ruth G. Anagnostis
Notary Public in and for Denver County,
Colorado

My Commission Expires:
October 30, 1978

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on
Reverse Side)

Form approved,
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-9153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR RESERVE OIL, INC.		NOV 07 1979	8. FARM OR LEASE NAME Fed. Beard	
3. ADDRESS OF OPERATOR P.O. BOX 17609 Denver, Colorado 80217		W. DIV.	9. WELL NO. #1-3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 258' FNL, 2124' FEL Lot 2			10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6821' ungraded	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-13S-16E	
			12. COUNTY OR PARISH Carbon	13. STATE UT

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Run & set surface casing <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled to 528'. Ran 11 jts., 502', 8-5/8" od, 24#, K-55 casing, set @ 519'.

Cemented w/400 sx. type "H", 2% CaCl₂, 1/4# flocele/sx. PD @ 1:30 am 10/11/79.

18. I hereby certify that the foregoing is true and correct

SIGNED REK Knight

TITLE Production Superintendent

(This space for Federal or State office use)

RECEIVED
DATE 10/23/79

APPROVED

CONDITIONS OF APPROVAL, IF ANY

ACTING DISTRICT ENGINEER

TITLE

DATE FEB 14 1980

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY

DIVISION OF
OIL, GAS & MINING

*See Instructions on Reverse Side

Open.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR RESERVE OIL, INC.		8. FARM OR LEASE NAME Fed. Beard
3. ADDRESS OF OPERATOR P.O. BOX 17609 Denver, Colorado 80217		9. WELL NO. #1-3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 258' FNL, 2124' FEL Lot 2		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether LF, RT, GR, etc.) 6821' ungraded	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-13S-16E
		12. COUNTY OR PARISH Carbon
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Run & set prod. casing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PBTD 3017'. Ran 95 jts., 4 1/2" 11.6#, K-55, LT&C casing, set @ 3050' KB. Cemented
w/375 sx. 50/50 poz, 2% gel, 5% KCl, .75% CFR-2. Rig released 10/2/79. Waiting on
completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. K. Knight*

TITLE: Production Superintendent

DATE 10/23/79

(This space for Federal or State office use)

APPROVED BY *[Signature]*

TITLE: ACTING DISTRICT ENGINEER

DATE

FEB 14 1980

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

U-9153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR RESERVE OIL, INC.		8. FARM OR LEASE NAME Fed. Beard
3. ADDRESS OF OPERATOR P.O. BOX 17609 Denver, Colorado 80217		9. WELL NO. #1-3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 158' FNL, 2124' FEL Lot 2		10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-13S-16E		12. COUNTY OR PARISH Carbon
13. PERMIT NO.		13. STATE UT
14. ELEVATIONS (Show whether BE, RT, GR, etc.) 6821' ungraded		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

TIE IN OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run & set prod. casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PBSD 3017'. Ran 95 jts., 4 1/2" 11.6#, K-55, LT&C casing, set @ 3050' KB. Cemented

w/375 sx. 50/50 poz, 2% gel, 5% KCl, .75% CFR-2. Rig released 10/2/79. Waiting on completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE: Production Superintendent

(This space for Federal or State office use)

APPROVED BY

ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

NOV 01 1979

FEB 14 1980

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

February 7, 1980

Reserve Oil, Co.
P. O. Box 17609
Denver, Colo. 80217

RE: Well No. Federal Beard #1-3
Sec. 3, T. 13S, R. 16E,
Carbon County, Utah
Months Due: Oct. 1979-Jan 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling report(s) for the month (s) indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST



Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager
Central Exploration and Production Division

March 21, 1980

Re: Merger of Reserve Oil, Inc., a Delaware corporation, into
Getty Reserve Oil, Inc., a Delaware corporation

RECEIVED
MAR 28 1980

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,

J. A. Morris

JAM:sw
Encl.

cc: Mr. K. D. Morris

WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND
NOW OPERATED BY GETTY RESERVE OIL, INC.

RECEIVED
MAR 28 1980

DIVISION OF
OIL, GAS & MINING

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	¹³⁵ NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended



Getty Reserve Oil, Inc.

P. O. Box 17609, Denver, Colorado 80217 • Telephone (303) 831-7989

February 12, 1980

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

RE: Federal Beard No. 1-3
Sec. 3-T13S-R16E
Carbon County, Utah

In regard to Debbie Beaurgard's request of February 7, 1980, I am enclosing copies of U.S.G.S. Form 9-331 which were mailed to you on October 24, 1979. *(Reports already mailed to your office)*

The rig that was drilling the subject well was released on 10/22/79. A completion unit will not be moved onto the location until late spring or early summer.

I trust that the enclosed notices will bring your records up to date.

Very truly yours,

(S.I.) write for well completion
Donald F. Wivchar

Donald F. Wivchar
Division Engineer

DFW:sb

RECEIVED

FEB 14 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-9153	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Getty Reserve Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 3360, Casper, Wyoming 82601		8. FARM OR LEASE NAME Federal Beard	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 258' FNL, 2124' FEL At top prod. interval reported below At total depth		9. WELL NO. 1-3	
14. PERMIT NO. 43-007-30048		13. STATE Utah	
DATE ISSUED 9-20-79		12. COUNTY OR PARISH Carbon	
15. DATE SPUDDED 8-28-79	16. DATE T.D. REACHED 10-22-79	17. DATE COMPL. (Ready to prod.) 7-18-80	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6821' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3100'		
21. PLUG, BACK T.D., MD & TVD 3063'	22. IF MULTIPLE COMPL., HOW MANY* 1	23. INTERVALS DRILLED BY → 10-3100'	24. WAS DIRECTIONAL SURVEY MADE No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2812'-2988' Wasatch			25. WAS WELL CORED No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-Collar, Neutron log			
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	519'	12 1/4"
4 1/2	11.6#	3050'	7 5/8"
CEMENTING RECORD			
400 sks			
375 sks			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2 1/16"	2806		
31. PERFORATION RECORD (Interval, size and number)			
2812'-2816' - 0.38" hole - 2 spf			
2966'-2988' - 0.38" hole - 2 spf			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2812'-2988'		40,000 gal foam, 24,000 lbs	
		20/40 sand, 14,000 lbs 10/20	
		sand - 538 gal 28% HCl acid.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7-18-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7-22-80	HOURS TESTED 24	CHOKE SIZE 26/64"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 0	GAS—MCF. 350	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. 160 psi	CASING PRESSURE 150 psi	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.) 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Norman Woods			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Charles E. Mowry		TITLE Area Engineer	
DATE 7-24-80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

November 5, 1980

Getty Reserve Oil Co.

~~P. O. Box 2000
Denver, Colo. 80217~~

*Box 3360
Casper, Wyo. 82602*

RE: ~~Well No. 1-3~~
Sec. 3, T. 13S, R. 16E,
Carbon County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well(s) is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK TYPIST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Reserve Oil, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 17609, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

627' FNL, 2173' FEL, Lot 2, Sec 3, T13S R16E, S L B & M,
253' 2124' Carbon Co., Utah

At proposed prod. zone

SAME

NW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25.6 miles from Sunnyside, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

627'

16. NO. OF ACRES IN LEASE

2410.5

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3250' Wasatch

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6821' ungr

22. APPROX. DATE WORK WILL START*

20 August 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16" NEW	65#	apprx. 200'	250
8-3/4"	4-1/2" NEW	10.5#	3250'	250

10-Point Resource Protection Plan Attached.

It is anticipated that a rig will be setting 30" conductor pipe over the lease termination date thus holding this lease.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Roger E. Knight

TITLE Production Superintendent

DATE

8/7/79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL-CERTIFICATION-DETERMINATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 USC 226(j)), and delegated to the Deputy Minerals Managers - Oil and Gas, of the Minerals Management Service, I do hereby:

- A. Approve the attached communitization agreement covering all of Section 3, and the N/2 of
Section 10, Township 13 South, Range 16 East,
Carbon County, Utah as to Natural
Gas and Associated Liquid Hydrocarbons
producible from the Wasatch
formation(s) underlying said lands.

- B. Determine that the federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest.

- C. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of the federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved

NOV 30 1982

FOR J. FISHER
Deputy Minerals Manager - Oil and Gas
Minerals Management Service

Effective

8-1-79

Contract No.: Com. Agr.

CR 208

COMMUNITIZATION AGREEMENT

Contract No. CR 208

THIS AGREEMENT entered into as of the 1 day of July 1982, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, (41 Stat. 437), as amended and supplemented authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portion thereof with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty, and other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interest in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows: all of Section 3 and the N/2 of Section 10, Township 13 South, Range 16 East, Carbon County, Utah

containing 639 acres, more or less, and this agreement shall include only the Wasatch

formation(s) underlying said lands and the Natural Gas and Associated Liquid Hydrocarbons hereinafter referred to as "communitized substances", producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "A" being a plat showing the communitized area, lease boundaries, lease serial numbers, tract numbers, acreage and ownership; and Exhibit "B" designating the operator of the communitized area, and showing the acreage, percentage, and ownership of all oil and gas interest in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

In this connection, this agreement, when recorded by the operator, shall be lessee's recorded Declaration of Pooling, Unit Designation, or other instrument referred to in the leases covering any patented or fee land portion of the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Deputy Minerals Manager - Oil and Gas.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said lease or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued.

It is agreed that for any federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such lease and any non-communitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells from communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. This agreement is effective the 1 day of August, 1979 upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of two (2) years and for so long as communitized substances are or can be, produced from the communitized area in paying quantities: provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor and in the applicable oil and gas regulations of the Department of the Interior.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

WORKING INTEREST OWNERS

GETTY OIL COMPANY

By J. A. Morris
J. A. Morris, Agent

TOWNER PETROLEUM COMPANY

Attest: _____

By _____
Jack D. Anderson, Vice President

WARRIOR OIL COMPANY

Attest: _____

By _____
William H. Obering, President

ADOBE OIL & GAS CORPORATION

Attest: _____

By _____
H. R. Holcomb, Vice-President

NORTH AMERICAN ROYALTIES, INC.

Attest: _____

By _____
G. P. Street, President

RECORD TITLE, OVERRIDING ROYALTY AND CONTINGENT WORKING INTEREST OWNERS

PACIFIC TRANSMISSION SUPPLY COMPANY

By _____
C. T. Clark, Jr., Attorney-In-Fact

BEARD OIL COMPANY

Attest: Mary E. Hall
Assistant Secretary

By John R. Brown
John R. Brown, Assistant Vice President

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

WORKING INTEREST OWNERS

GETTY OIL COMPANY

By J. A. Morris, Agent

TOWNER PETROLEUM COMPANY

Attest: _____

By Jack D. Anderson, Vice President

WARRIOR OIL COMPANY

Attest: _____

By William H. Obering, President

ADOBE OIL & GAS CORPORATION

Attest: _____

By H. R. Holcomb, Vice-President

NORTH AMERICAN ROYALTIES, INC.

Attest: _____

By G. P. Street, President

RECORD TITLE, OVERRIDING ROYALTY AND CONTINGENT WORKING INTEREST OWNERS

PACIFIC TRANSMISSION SUPPLY COMPANY

By C. T. Clark, Jr., Attorney-In-Fact

BEARD OIL COMPANY

Attest: _____

By Jack Yeisley, Vice-President

- 4
15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

WORKING INTEREST OWNERS

GETTY OIL COMPANY

By

J. A. Morris, Agent

TOWNER PETROLEUM COMPANY

Attest: _____

By

Jack D. Anderson, Vice President

WARRIOR OIL COMPANY

Attest: _____

By

William H. Obering, President

ADOBE OIL & GAS CORPORATION

Attest: _____

By

H. R. Holcomb, Vice-President

NORTH AMERICAN ROYALTIES, INC.

APPROVED:

Attest: Salvatore Cerani

Assistant Secretary

By

G. P. Street, President

RECORD TITLE, OVERRIDING ROYALTY AND CONTINGENT WORKING INTEREST OWNERS

PACIFIC TRANSMISSION SUPPLY COMPANY

By

C. T. Clark, Jr., Attorney-In-Fact

BEARD OIL COMPANY

Attest: _____

By

Jack Yeisley, Vice-President

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

WORKING INTEREST OWNERS

GETTY OIL COMPANY

By _____

J. A. Morris, Agent

TOWNER PETROLEUM COMPANY

Attest: _____

By _____

Jack D. Anderson, Vice President

WARRIOR OIL COMPANY

Attest: _____

By _____

William H. Obering, President

ADOBE OIL & GAS CORPORATION

Attest: _____

Pat Welch, Secretary

By _____

H. R. Holcomb, Vice-President



NORTH AMERICAN ROYALTIES, INC.

Attest: _____

By _____

G. P. Street, President

RECORD TITLE, OVERRIDING ROYALTY AND CONTINGENT WORKING INTEREST OWNERS

PACIFIC TRANSMISSION SUPPLY COMPANY

By _____

C. T. Clark, Jr., Attorney-In-Fact

BEARD OIL COMPANY

Attest: _____

By _____

Jack Yeisley, Vice-President

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

WORKING INTEREST OWNERS

GETTY OIL COMPANY

By _____

J. A. Morris, Agent

TOWNER PETROLEUM COMPANY

Attest: _____

By _____

Jack D. Anderson, Vice President

WARRIOR OIL COMPANY

Attest: _____

By _____

William H. Obering, President

ADOBE OIL & GAS CORPORATION

Attest: _____

By _____

H. R. Holcomb, Vice-President

NORTH AMERICAN ROYALTIES, INC.

Attest: _____

By _____

G. P. Street, President

RECORD TITLE, OVERRIDING ROYALTY AND CONTINGENT WORKING INTEREST OWNERS

PACIFIC TRANSMISSION SUPPLY COMPANY

By _____

C. T. Clark, Jr., Attorney-In-Fact

BEARD OIL COMPANY

Attest: _____

By _____

Jack Yeisley, Vice-President

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

WORKING INTEREST OWNERS

GETTY OIL COMPANY

By

J. A. Morris, Agent

TOWNER PETROLEUM COMPANY

By

Jack D. Anderson, Vice President

WARRIOR OIL COMPANY

By

William H. Obering, President

ADOBE OIL & GAS CORPORATION

By

H. R. Holcomb, Vice-President

NORTH AMERICAN ROYALTIES, INC.

By

G. P. Street, President

RECORD TITLE, OVERRIDING ROYALTY AND CONTINGENT WORKING INTEREST OWNERS

PACIFIC TRANSMISSION SUPPLY COMPANY

By

C. T. Clark, Jr., Attorney-In-Fact

BEARD OIL COMPANY

By

Jack Yeisley, Vice-President

Warrior w/
acknowledgment.
BEARD FEDERAL 1-3

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

WORKING INTEREST OWNERS

GETTY OIL COMPANY

By

J. A. Morris, Agent

TOWNER PETROLEUM COMPANY

Attest: _____

By

Jack D. Anderson, Vice President

WARRIOR OIL COMPANY

Attest: _____

John G. Di Bruno, Sec.

By

William M. Obering, President

ADOBE OIL & GAS CORPORATION

Attest: _____

By

H. R. Holcomb, Vice-President

NORTH AMERICAN ROYALTIES, INC.

Attest: _____

By

G. P. Street, President

RECORD TITLE, OVERRIDING ROYALTY AND CONTINGENT WORKING INTEREST OWNERS

PACIFIC TRANSMISSION SUPPLY COMPANY

By

C. T. Clark, Jr., Attorney-In-Fact

BEARD OIL COMPANY

Attest: _____

By

Jack Yeisley, Vice-President

CHORNEY OIL COMPANY

Attest: _____

By _____ Vice-President

Raymond Chorney

STATE OF OKLAHOMA)
) SS
COUNTY OF TULSA)

On the _____ day of _____, 1982, personally appeared before me _____, who being by me duly sworn did say that he is the Agent of GETTY OIL COMPANY and that said instrument was signed in behalf of said GETTY OIL COMPANY by authority, and said _____ acknowledged to me that he as such Agent executed the same.

My commission expires:

Notary Public

STATE OF Texas)
) SS
COUNTY OF Harris)

On the 30th day of July, 1982, personally appeared before me JACK D. ANDERSON, who, being by me duly sworn, did say that he is the Vice President of TOWNER PETROLEUM COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said JACK D. ANDERSON acknowledged to me that said corporation executed the same.

My commission expires:

2-4-86

Frances Hollyfield
FRANCES HOLLYFIELD
Notary Public in and for the State of Texas
My Commission Expires 2-4-86

STATE OF _____)
) SS
COUNTY OF _____)

On the _____ day of _____, 1982, personally appeared before me WILLIAM M. OBERING, who, being by me duly sworn, did say that he is the President of WARRIOR OIL COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said WILLIAM M. OBERING acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

Acknowledgment page for that certain Communitization Agreement dated July 1, 1982 and embracing all of Section 3 and the N/2 of Section 10, Township 13 South, Range 16 East, Carbon County, Utah.

CHORNEY OIL COMPANY

Attest: _____

By _____
Vice-President

Raymond Chorney

STATE OF OKLAHOMA)
) SS
COUNTY OF TULSA)

On the 15th day of October, 1982, personally appeared before me J. A. MORRIS, who being by me duly sworn did say that he is the Agent of GETTY OIL COMPANY and that said instrument was signed in behalf of said GETTY OIL COMPANY by authority, and said J. A. MORRIS acknowledged to me that he as such Agent executed the same.

My commission expires:

June 28, 1985

Hester A. Romine
Notary Public

STATE OF _____)
) SS
COUNTY OF _____)

On the _____ day of _____, 1982, personally appeared before me JACK D. ANDERSON, who, being by me duly sworn, did say that he is the Vice President of TOWNER PETROLEUM COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said JACK D. ANDERSON acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

STATE OF _____)
) SS
COUNTY OF _____)

On the _____ day of _____, 1982, personally appeared before me WILLIAM M. OBERING, who, being by me duly sworn, did say that he is the President of WARRIOR OIL COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said WILLIAM M. OBERING acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

Acknowledgment page for that certain Communitization Agreement dated July 1, 1982 and embracing all of Section 3 and the N/2 of Section 10, Township 13 South, Range 16 East, Carbon County, Utah.

CHORNEY OIL COMPANY

Attest: _____

By _____
Vice-President

Raymond Chorney

STATE OF OKLAHOMA)
) SS
COUNTY OF TULSA)

On the _____ day of _____, 1982, personally appeared before me _____, who being by me duly sworn did say that he is the Agent of GETTY OIL COMPANY and that said instrument was signed in behalf of said GETTY OIL COMPANY by authority, and said _____ acknowledged to me that he as such Agent executed the same.

My commission expires:

Notary Public

STATE OF _____)
) SS
COUNTY OF _____)

On the _____ day of _____, 1982, personally appeared before me JACK D. ANDERSON, who, being by me duly sworn, did say that he is the Vice President of TOWNER PETROLEUM COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said JACK D. ANDERSON acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

STATE OF Colorado)
) SS
COUNTY OF Denver)

On the 14th day of July, 1982, personally appeared before me WILLIAM M. OBERING, who, being by me duly sworn, did say that he is the President of WARRIOR OIL COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said WILLIAM M. OBERING acknowledged to me that said corporation executed the same.

My commission expires:

January 27, 1986

Sheila E. Sakozy
Notary Public

Acknowledgment page for that certain Communitization Agreement, dated July 1, 1982 and embracing all of Section 3 and the N/2 of Section 10, Township 13 South, Range 16 East, Carbon County, Utah.

CHORNEY OIL COMPANY

Attest: _____

By _____ Vice-President


Raymond Chorney

STATE OF OKLAHOMA)
) SS
COUNTY OF TULSA)

On the _____ day of _____, 1982, personally appeared before me _____, who being by me duly sworn did say that he is the Agent of GETTY OIL COMPANY and that said instrument was signed in behalf of said GETTY OIL COMPANY by authority, and said _____ acknowledged to me that he as such Agent executed the same.

My commission expires:

Notary Public

STATE OF _____)
) SS
COUNTY OF _____)

On the _____ day of _____, 1982, personally appeared before me JACK D. ANDERSON, who, being by me duly sworn, did say that he is the Vice President of TOWNER PETROLEUM COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said JACK D. ANDERSON acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

STATE OF _____)
) SS
COUNTY OF _____)

On the _____ day of _____, 1982, personally appeared before me WILLIAM M. OBERING, who, being by me duly sworn, did say that he is the President of WARRIOR OIL COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said WILLIAM M. OBERING acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

Acknowledgment page for that certain Communitization Agreement dated July 1, 1982 and embracing all of Section 3 and the N/2 of Section 10, Township 13 South, Range 16 East, Carbon County, Utah.

STATE OF _____)
COUNTY OF _____) SS

On the _____ day of _____, 1982 personally appeared before me H. R. HOLCOMB, who, being by me duly sworn, did say that he is the Vice-President of ADOBE OIL & GAS CORPORATION, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said H. R. HOLCOMB acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS

On the _____ day of _____, 1982, personally appeared before me G. P. STREET, who, being by me duly sworn, did say that he is the President of NORTH AMERICAN ROYALTIES, INC., and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said G. P. STREET acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

STATE OF Colorado)
COUNTY OF Denver) SS

On the 12th day of October, 1982, personally appeared before me C. T. Clark, Jr., who, being by me duly sworn, did say that he is an Attorney-in-Fact of PACIFIC TRANSMISSION SUPPLY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said C. T. Clark, Jr. acknowledged to me that said corporation executed the same.

My commission expires:

My Commission Expires March 19, 1984

Jude L. Bookelman
Notary Public

Acknowledgment page for that certain Communitization Agreement dated July 1, 1982 and embracing all of Section 3 and the N/2 of Section 10, Township 13 South, Range 16 East, Carbon County, Utah.

STATE OF _____)
COUNTY OF _____) SS

On the _____ day of _____, 1982 personally appeared before me H. R. HOLCOMB, who, being by me duly sworn, did say that he is the Vice-President of ADOBE OIL & GAS CORPORATION, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said H. R. HOLCOMB acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

STATE OF Tennessee)
COUNTY OF Hamilton) SS

On the 15th day of September, 1982, personally appeared before me G. P. STREET, who, being by me duly sworn, did say that he is the President of NORTH AMERICAN ROYALTIES, INC., and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said G. P. STREET acknowledged to me that said corporation executed the same.

My commission expires:

Mary E. Senzek

Notary Public

MARY E. SENZEK

Notary Public in and for Hamilton County, Tennessee
My Commission Expires September 3, 1985

STATE OF _____)
COUNTY OF _____) SS

On the _____ day of _____, 1982, personally appeared before me _____, who, being by me duly sworn, did say that he is an Attorney-in-Fact of PACIFIC TRANSMISSION SUPPLY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said _____ acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

Acknowledgment page for that certain Communitization Agreement dated July 1, 1982 and embracing all of Section 3 and the N/2 of Section 10, Township 13 South, Range 16 East, Carbon County, Utah.

STATE OF Texas)
COUNTY OF Midland) SS

On the 10th day of August, 1982 personally appeared before me H. R. HOLCOMB, who, being by me duly sworn, did say that he is the Vice-President of ADOBE OIL & GAS CORPORATION, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said H. R. HOLCOMB acknowledged to me that said corporation executed the same.

My commission expires:

5-10-86

Stacy M. Tomor
Notary Public

Stacy M. Tomor

Notary Public

State of Texas

My Commission Expires 5-10-86

STATE OF _____)
COUNTY OF _____) SS

On the _____ day of _____, 1982, personally appeared before me G. P. STREET, who, being by me duly sworn, did say that he is the President of NORTH AMERICAN ROYALTIES, INC., and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said G. P. STREET acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS

On the _____ day of _____, 1982, personally appeared before me _____, who, being by me duly sworn, did say that he is an Attorney-in-Fact of PACIFIC TRANSMISSION SUPPLY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said _____ acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

Acknowledgment page for that certain Communitization Agreement dated July 1, 1982 and embracing all of Section 3 and the N/2 of Section 10, Township 13 South, Range 16 East, Carbon County, Utah.

STATE OF _____)
COUNTY OF _____) SS

On the _____ day of _____, 1982, personally appeared before me _____, who, being by me duly sworn, did say that he is the Vice-President of BEARD OIL COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said _____ acknowledged to me that said corporation executed the same.

My commission expires: _____

Notary Public

STATE OF _____)
COUNTY OF _____) SS

On the _____ day of _____, 1982 personally appeared before me _____, who, being by me duly sworn, did say that he is the Vice-President of CHORNEY OIL COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said _____ acknowledged to me that said corporation executed the same.

My commission expires: _____

Notary Public

STATE OF Colorado)
COUNTY OF Denver) SS

On the 19th day of July, 1982, personally appeared before me RAYMOND CHORNEY, the signer of the above instrument, who duly acknowledged to me that he executed the same.

My commission expires: _____

9-21-85

Stanley A. Sauer
Notary Public

Acknowledgment page for that certain Communitization Agreement dated July 1, 1982 and embracing all of Section 3 and the N/2 of Section 10, Township 13 South, Range 16 East, Carbon County, Utah.

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

On the 14th day of July, 1982, personally appeared before me JOHN R. BROWN, who, being by me duly sworn, did say that he is the Assistant Vice President of BEARD OIL COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said JOHN R. BROWN ----- acknowledged to me that said corporation executed the same.

My commission expires:

10-15-85

Debbie Hill
Notary Public

STATE OF _____)
) SS
COUNTY OF _____)

On the _____ day of _____, 1982 personally appeared before me _____, who, being by me duly sworn, did say that he is the Vice-President of CHORNEY OIL COMPANY, and that said instrument was signed in behalf of said corporation by authority of its bylaws, and said _____ acknowledged to me that said corporation executed the same.

My commission expires:

Notary Public

STATE OF _____)
) SS
COUNTY OF _____)

On the _____ day of _____, 1982, personally appeared before me RAYMOND CHORNEY, the signer of the above instrument, who duly acknowledged to me that he executed the same.

My commission expires:

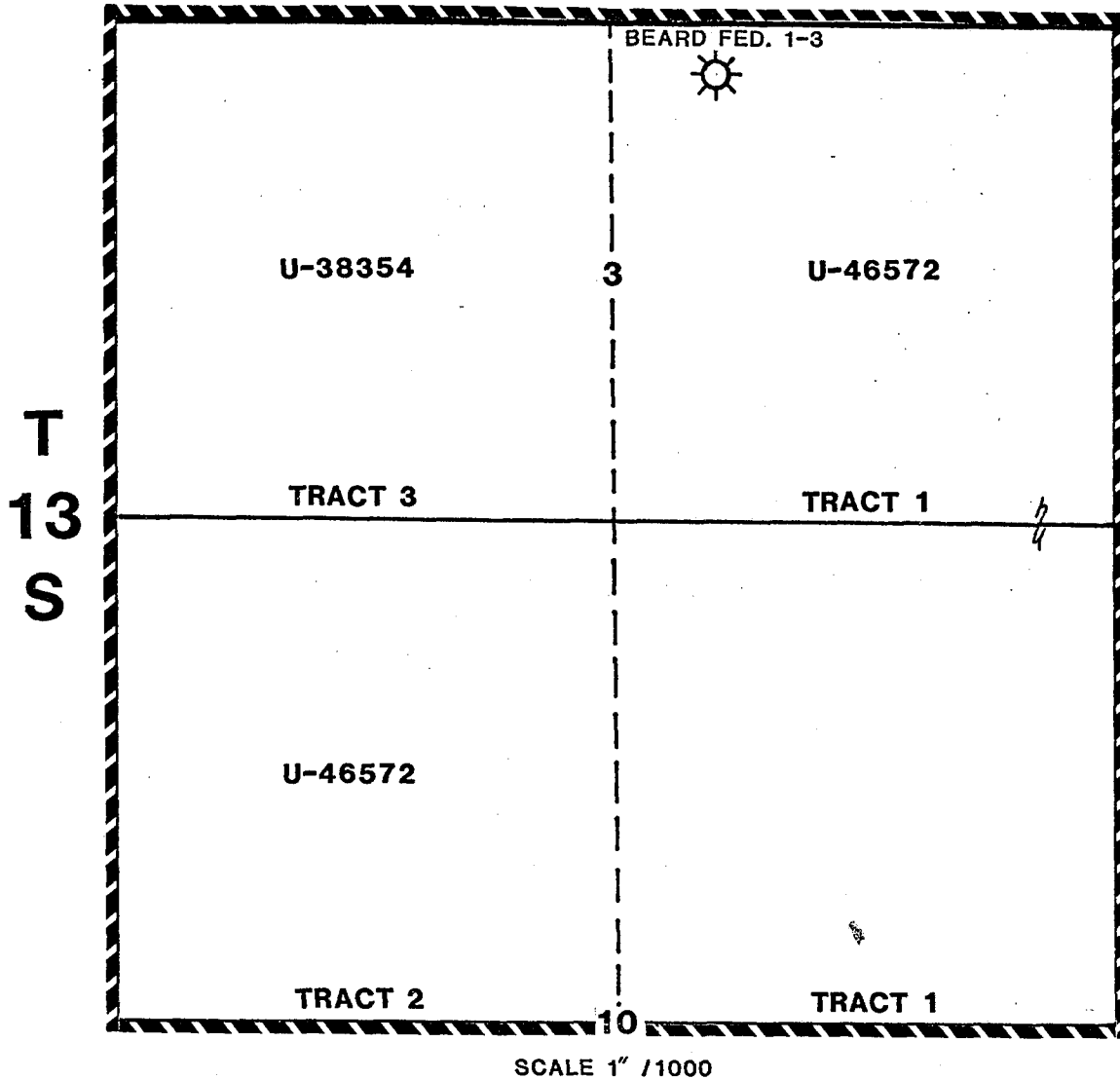
Notary Public

Acknowledgment page for that certain Communitization Agreement dated July 1, 1982 and embracing all of Section 3 and the N/2 of Section 10, Township 13 South, Range 16 East, Carbon County, Utah.

EXHIBIT "A"

**PLAT OF COMMUNITIZED AREA COVERING ALL OF SECTION 3, AND THE
NORTH 1/2 OF SECTION 10, TOWNSHIP 13 SOUTH, RANGE 16 EAST
CARBON COUNTY, UTAH**

R 16 E



**WELL LOCATION: 258' FROM NORTH LINE, 2124' FROM EAST LINE OF
SECTION 3, TOWNSHIP 13 SOUTH, RANGE 16 EAST**



COMMUNITIZED AREA

EXHIBIT "B"

Attached to and made a part of the Communitization Agreement dated July 1, 1982 embracing Section 3 and the N/2 of Section 10, Township 13 South, Range 16 East, SLM, Carbon County, Utah.

Operator of the Communitized Area: Getty Oil Company

Description of Leases Committed

Tract No. 1

Lease Serial No.	:	U-46572
Lease Date	:	September 1, 1969
Lease Term	:	Primary term; 10 years (HBP)
Lessor	:	U.S.A.
Lessee on Effective Date if Different from Present	:	
Lessee	:	N/A
Present Lessee	:	Beard Oil Company, Pacific Transmission Supply Company, Raymond Chorney
Description of Land Committed	:	E/2 Section 3, NE/4 Section 10, Township 13 South, Range 16 East
Number of Acres	:	319.5
Royalty Rate	:	12.5%
Name and Percent ORRI Owners	:	Beard Oil Company 3.00% Raymond Chorney .75% Mono Power Company 2.34375%
Name and Percent Working Interest Owners	:	Getty Oil Company 18.3325% Towner Petroleum Company 6.6675% Warrior Oil Company 25% North American Royalties, Inc. 25% Adobe Oil & Gas Corporation 25%
Pooling Clause	:	N/A

Tract No. 2

Lease Serial No.	:	U-46572
Lease Date	:	September 1, 1969
Lease Term	:	10 years (HBP)
Lessor	:	U.S.A.
Lessee on Effective Date if Different from Present	:	
Lessee	:	N/A
Present Lessee	:	Beard Oil Company, Pacific Transmission Supply Company, Raymond Chorney
Description of Land Committed	:	NW/4 Section 10, Township 13 South, Range 16 East
Number of Acres	:	160
Royalty Rate	:	12.5%
Name and Percent ORRI Owners	:	Beard Oil Company 3.00% Mono Power Company 3.125%

Name and Percent Working Interest Owners	:	Getty Oil Company	18.3325%
		Towner Petroleum Company	6.6675%
		North American Royalties, Inc.	25%
		Warrior Oil Company	25%
		Adobe Oil & Gas Corporation	25%
Pooling Clause	:	N/A	

Tract No. 3

Lease Serial No.	:	U-38354
Lease Date	:	December 1, 1977
Lease Term	:	10 years
Lessor	:	U.S.A.
Lessee on Effective Date if Different from Present Lessee	:	Reserve Oil, Inc.
Present Lessee	:	Getty Oil Company
Description of Land Committed	:	W/2 Section 3, Township 13 South, Range 16 East
Number of Acres	:	159.5
Royalty Rate	:	On Gas and Casing-Head Gasoline: 12-1/2 when average daily production is less than 5,000,000 cubic feet; 16-2/3 when average daily production is 5,000,000 cubic feet or more.
		On Oil: 12-1/2 to 25 sliding scale
Name and Percent ORRI Owners	:	None
Name and Percent Working Interest Owners	:	Getty Oil Company 18.3325%
		Towner Petroleum Company 6.6675%
		Warrior Oil Company 25%
		North American Royalties, Inc. 25%
		Adobe Oil & Gas Corporation 25%
Pooling Clause	:	N/A

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>% of Interest in Communitization Area</u>
1	319.5	50%
2	160	25.039%
3	159.5	24.961%



Getty Oil Company | Three Park Central, Suite 700, 1515 Arapahoe St., Denver, CO 80202 • 303/623-4200

Denver Exploration and Production District

December 2, 1982

Division of Oil and Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Mr. Cleon B. Feight

Re: Communitization Agreement No. CR-208
Beard Federal 1-3

Gentlemen:

Here for your information is a copy of the subject Communitization Agreement.

Very truly yours,

A handwritten signature in cursive script that reads 'Max Gardner'.

Max Gardner
Contract Landman

MG/cs

Enclosure

RECEIVED
DEC 06 1982

**DIVISION OF
OIL, GAS & MINING**



United States Department of the Interior

MINERALS MANAGEMENT SERVICE

CENTRAL REGION

BOX 25165 M.S. 609

DENVER FEDERAL CENTER

DENVER, COLORADO 80225

IN REPLY
REFER TO:

Getty Oil Company
ATTN: Max C. Gardner
Three Park Central, Suite 700
1515 Arapahoe Street
Denver, CO 80202

NOV 30 1982

Re: Communitization Agreement

No. CR-208

BEARD FED. 1-3

Gentlemen:

Enclosed is one approved copy of Communitization Agreement No. CR-208. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Wasatch Formation underlying all of Section 3, and the N $\frac{1}{2}$ of sec. 10, T. 13 S., R. 16 E., S.L.M., Carbon County, Utah. This agreement is subject to Rule C-3(b) set by the Division of Oil, Gas and Mining Department of Natural Resources and Energy of the State of Utah.

This agreement is effective as of August 1, 1979. The communitized area covers 639.00 acres and includes portions of Federal leases U-46572 and U-38354.

Both reports 9-361, "Monthly Report of Sales and Royalty", and 9-329, "Monthly Report of Operations", must be submitted for this agreement. Form 9-329 must be submitted each month, beginning with the month in which drilling operations commence. Form 9-361 must be submitted each month, beginning the month production begins, including production during testing and completion operations. These forms are to be mailed to the Casper Accounting Section, Minerals Management Service, P.O. Box 2859, Casper, Wyoming 82602.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

FOR J. FISHER
Frank A. Salwerowicz
Deputy Minerals Manager for
Oil and Gas

Enclosure

cc: BLM, Utah State Office, Salt Lake City, (w/enclosure)
District Supervisor for Oil & Gas, Salt Lake City, (w/enclosure)

December 19, 1980

Getty Reserve Oil Incorporated
Box 3360
Casper, Wyoming 82601

RE: Well No. Federal Beard #1-3
Sec. 3, T. 13S, R. 16E.,
Carbon County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office July 24, 1980, from above referred to well indicates the following electric logs were run: CBL-GR, Collar, Neutron Log. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
WELL RECORDS

/bjh

Enclosures: forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 258' FNL & 2124' FEL - Lot 2

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6821' ungraded GR

5. LEASE DESIGNATION AND SERIAL NO.

U-9153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Beard

9. WELL NO.

#1-3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec. 3-T13S-R16E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) NI to plug and abandon

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company requests permission to plug and abandon this well according to the attached procedure.

Conditions of acceptance:

- ① - Squeeze 10 sx cement between 8 5/8" and 4 1/2" annulus at surface.
- ② - Perforate 4 1/2" csg. @ 570' and squeeze cement to place cement plug outside x inside 4 1/2" string, 50' above and 50' below 8 5/8" csg. shoe.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/13/84
BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Area Superintendent

DATE 7-6-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

- ABANDONMENT PROCEDURE

FEDERAL BEARD 1-3

Notify the Oil & Gas Division of Utah (801-533-5771) and the BLM Moab District (801-259-6111) 48 hours before plugging so they can send out someone to witness the operations.

1. Move in and rig up workover unit. Nipple down wellhead. Nipple up BOP. Trip out of hole laying down 2 1/16" tubing.
2. Pick up and trip in hole with cement retainer and 2 7/8" tubing.
3. Set retainer at 2760'. Squeeze cement perforation with 50 sacks Class "H" cement. Spot 10 sacks cement on retainer.
4. Pull up to 250'. Spot cement plug from 250' to 6' with 20 sacks Class "H" cement with 2% CaCl .
5. Move rig off.
6. Cut casing 3' below ground level.
7. Dump 10 sacks Portland cement in casing at surface.
8. Place a 4" x 10' steel pipe as marker, in cement with 4' above ground level. The marker will read as follows; Federal Beard #1-3, 258' FNL-2124' FEL Section 3-T13S-R16E.
9. Restore location as per BLM specifications.

NOTE: Well is on Federal Lease No. U-9153. The BLM should be notified prior to rehabilitating location.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Farmington Dist. Mgr.

DATE 1-23-85

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>1/4 1/4 -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3-13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un. A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un. A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un. B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE COPY
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Texaco Inc., Producing Dept. ATTN: H.M. Meduna		8. FARM OR LEASE NAME Federal Beard	
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		9. WELL NO. 1-3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 258' FNL & 2124' FEL, lot 2		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T13S-R16E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6821' ungraded ground		12. COUNTY OR PARISH Carbon	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc., as operator for Texaco Producing Inc. requests approval to plug and abandon the subject well according to the following procedures:

- 1) MIRUSU, NDWH, NUBOP
- 2) Est circ, SI annulus, est inj, Bradenhead squeeze 75 sx neat G cmt to 500 PSI do not reverse out excess, TOH laying down tbg 'to 300', spot 30 sx neat G cmt plug, TOH and finish laying down tbg.
- 3) Est inj down 8-5/8" x 4 1/2" annulus, pump 30 sx neat G cmt down annulus, do not displace.
- 4) NDBOP, RDMOSU
- 5) Cut csg, install P & A marker
- 6) Remove P.E., rehab location

This Sundry Notice supercedes Sundry Notice dated 7-6-84 filed by Getty Oil Company.

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/6/85

BY: John R. Beard

18. I hereby certify that the foregoing is true and correct

SIGNED

H.M. Meduna

TITLE

Area Superintendent

DATE

July 31, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-OGCC(2)-JNH-AJS-HMM

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR
2- DTS <i>✓</i>
3- VLC <i>✓</i>
4- RJF <i>✓</i>
5- RWM <i>✓</i>
6- LCR <i>✓</i>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator **xxx** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) <u>TEXACO E & P INC.</u>	FROM (former operator) <u>TEXACO PRODUCING INC.</u>
(address) <u>P. O. BOX 1629</u>	(address) <u>P. O. BOX 1629</u>
<u>ROCK SPRINGS, WY 82901</u>	<u>ROCK SPRINGS, WY 82901</u>
<u>H. M. MEDUNA</u>	<u>H. M. MEDUNA</u>
phone (307) <u>382-6540</u>	phone (307) <u>382-6540</u>
account no. <u>N5700 (6-5-91)</u>	account no. <u>N 8140</u>

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: (SEE ATTACHED)	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name: <u>E CYN A #44-12/CDMTN</u>	API: <u>4301916205</u>	Entity: <u>2430</u>	Sec <u>12</u>	Twp <u>16S</u>	Rng <u>24E</u>	Lease Type: <u>U-04967</u>
Name: <u>WARD #1-3/MSUC</u>	API: <u>4300730048</u>	Entity: <u>2435</u>	Sec <u>3</u>	Twp <u>13S</u>	Rng <u>16E</u>	Lease Type: <u>U-9153</u>
Name: <u>HORSE POINT #2/DK-CM</u>	API: <u>4301931148</u>	Entity: <u>9920</u>	Sec <u>11</u>	Twp <u>16S</u>	Rng <u>23E</u>	Lease Type: <u>U-05084</u>
Name: <u>HORSE PT UT #1-X/DKTA</u>	API: <u>4301916206</u>	Entity: <u>2420</u>	Sec <u>14</u>	Twp <u>16S</u>	Rng <u>23E</u>	Lease Type: <u>U-05109</u>
Name: <u>E CYN B #22-17/DKTA</u>	API: <u>4301916202</u>	Entity: <u>2425</u>	Sec <u>17</u>	Twp <u>16S</u>	Rng <u>25E</u>	Lease Type: <u>U-05059B</u>
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form) (5-28-91)
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #114097.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Moeb Approved 4-2-91 "Company Merger". Includes East Canyon Unit.



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado; and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
Bond File
Operator File

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call ☒
Talked to:

Name M. N. Myers (Initiated Call ☐ - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement bond received 2-11-91 awaiting "Sundries.")

4. Highlights of Conversation: _____

Mr. Myers out of office until 5-20-91.

Delsey Nelson:

*910528-MSB 2:42 "Mr. Myers"

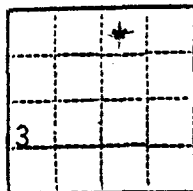
(3:45) Mr. Myers will follow up on operator change sundries, handled
through another office.

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 170

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N7570	PIMLEY, KENNETH	5	ROZEL POINT	NO80	WO70	17	NWNE	4300330025		DRL	99999	C.D.I. #2
N7580	MITCHELL ENERGY CORP.	1	WILDCAT	S120	E250	13	SWNE	4304731597		PA	99998	DRAGON FEE #1-13
				S110	E250	22	NWSE	4304731610		LA	99998	DRAGON WATSON #1-22-11-25
		616	HELL'S HOLE	S110	E250	12	SENE	4304731803	DKTA	PGW	10813	HELL'S HOLE FEDERAL 1-12-
				S100	E250	36	SWSW	4304731802	DKTA	PGW	10799	HELL'S HOLE STATE 1-36-10
		1	WILDCAT	S110	E250	1	SENE	4304731858		LA	99998	DRAGON FEDERAL 1-1-11-25
		616	HELL'S HOLE	S100	E250	36	NENE	4304731870	MRSN	PGW	11027	HELL'S HOLE 2-36-10-25
		1	WILDCAT	S140	E250	25	SWSW	4304731894		DRL	11121	BITTER CREEK 1-25-14-25
				S100	E250	26	NWNW	4304731893	MRSN	PGW	11111	HELL'S HOLE 1-26-10-25
N7600	POOL ENERGY CORP			S170	E140	16	NWNW	4301530161		PA	99999	RANGE CREEK 1-16
N7640	PRIMARY FUELS INC.	2	UNDESIGNATED	SO80	E240	14	NESE	4304731351		PA	99998	PFI #1-14
				SO80	E240	13	NESW	4304731342		PA	99998	PFI FEDERAL 1-13
				SO80	E240	13	SWSW	4304731343		LA	99998	P.F.I. FED 2-13
		1	WILDCAT	SO80	E240	14	SWSE	4304731361		LA	99998	P.F.I. FEDERAL 2-14
				SO80	E240	14	NWSE	4304731362		LA	99998	P.F.I. FED #4-14
				SO80	E240	14	SESE	4304731363		LA	99998	P.F.I. FED #3-14
N7650	DICKINSON, G. R.	410	MEXICAN HAT	S420	E190	5	NENW	4303731146		LA	99998	WILLIAMS FEDERAL #6
				S420	E190	5	NENW	4303731147		LA	99998	WILLIAMS FEDERAL #7
N7660	BERGE EXPLORATION/PERMITCO	1	WILDCAT	S400	W110	19	SWSW	4305330047		PA	99998	N. VIRGIN IMPERIAL FED. #
N7740	RANDALL EXPLORATION			S200	E070	18	SESE	4301530140		LA	99998	POOTER-FEDERAL #18-16
				S200	E070	19	SENE	4301530139		LA	99998	POOTER-FEDERAL #19-8
N7900	ROCKWELL OIL CO			SO80	W030	22	SWSW	4304530011		OPS	11196	ROCKWELL 22-1
				SO80	W030	27	SWNW	4304530012		PA	99998	27-3
N7910	ROCKY MOUNTAIN EXPLOR. CO			S410	W020	34	NWSE	4302530019		LA	99998	KAIBAB #1-34
N8020	SAMSON RESOURCES COMPANY			S250	E210	18	NWSW	4301931018		PA	99998	ARCHES FEDERAL #1
N8070	SCHNEIR, RONALD & ASSOC.			S200	E150	14	SWSE	4301530129		PA	99998	U.S.A. #1
N8140	TEXACO PRODUCING INC	40	PETER'S POINT	S120	E160	28	SESW	4300715577	WSTC	PA	2450	JACK CANYON #3
				S120	E160	32	NESE	4300715579	WSTC	PA	2445	JACK CANYON #5
		195	EAST CANYON	S160	E240	12	SESE	4301916205	CDMTN PGW		2430	E CNYN "A" #44-12
		40	PETER'S POINT	S120	E160	32	NWNE	4300730031	WSTC	PA	2440	JACK CANYON #8
				S130	E160	3	NWNE	4300730048	WSTC-SGW		2435	BEARD #1-3 - Harrison, Thomas D.
		210	HORSE POINT	S160	E230	11	SWNW	4301931148	DK-CM-SGW		9920	HORSE POINT #2
		40	PETER'S POINT	S120	E160	34	SESW	4300710481	WSTC	PA	99998	PETERS POINT UNIT #8
				S120	E160	33	NWSE	4300715578	WSTC	PA	2460	JACK CANYON #4X
				S120	E160	33	SENE	4300715580	WSTC	PA	2460	JACK CANYON #7
				S120	E160	33	SWSW	4300730032	WSTC	PA	2460	JACK CANYON #10
				S130	E160	12	NWSE	4300730035	GRRV	PA	2465	PETERS POINT #13
		210	HORSE POINT	S160	E230	14	NWNE	4301916206	DKTA	PGW	2420	HRSE PT-UT #1-X
		195	EAST CANYON	S160	E240	13	SENE	4301916204	DKTA	PA	2430	E CNYN "A" #42-13
				S160	E250	17	SENW	4301916202	DKTA	PGW	2425	EAST CNYN "B" #22-17
		40	PETER'S POINT	S120	E160	33	SENW	4300730029	WSTC	PA	2460	JACK CANYON #9
N8150	SHEPLER & THOMAS INC	1	WILDCAT	SO30	W020	12	NWSE	4301330299	GRRV	PA	99997	RALPH DART #1
N8160	LEHNDORFF/LGB MINERALS INC	55	ALTAMONT	SO10	W050	32	SWNE	4301330899	GR-WS	SOW	10080	JENSEN 1-32A5
N8170	SM GAS PRODUCTION INC.	205	GREATER CISCO	S200	E240	4	SWNE	4301930935	DKTA	PGW	2050	GENIE #1
				S200	E240	4	NWNE	4301930801	BUKHN	PGW	2050	FED CLAYTON #2
				S200	E240	4	SENE	4301931312		DRL	99999	GOVT. 4-2
				S200	E240	4	NENE	4301931311		DRL	99999	STALEY S&M 4-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

EA #508-79

Sec. 3T. 13SR. 16ESLB & Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date July 31, 1981Ref. No. 6Land office Utah State UtahSerial No. 46572 County CarbonLessee Beard Oil Company Field WildcatOperator GETTY OIL CO. Duraco, Inc. Producing Dept. District Salt Lake CityWell No. Beard 1-3 Subdivision NW NELocation 258' ENL & 2124' EELDrilling approved August 27, 19 79 Well elevation 6821 GR feetDrilling commenced August 28, 19 79 Total depth 3100 PB 3063 feetDrilling ceased October 22, 19 79 Initial production 350 MCFGPDCompleted for production July 22, 19 80 Gravity A. P. I. NAAbandonment approved October 30, 19 89 Initial R. P. FTP-160#, CP-150#Geologic Formations FAN Approved 12-9-91
Surface Wasatch Lowest tested WasatchProductive Horizons
Depths ContentsGreen River Wasatch Wasatch 2812-2988 Gas
(selective)

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1979								Spud		TD 3100		
1980							PGW					
1985								8/7/85 Re'd DIA NOTE			11/19/85 SRA uc'd.	
1989										SRA Apprvd 10/30/89		

REMARKS Geologic Markers: WSee Well Filecasing record: 8 5/8" cc @ 519' w/400 sxs.4 1/2" cc @ 3050' w/375 sxs.

SEGREGATED OUT OF LEASE U-9153 (WACO UNIT 8-1-80)

43-01-30048



TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCEDATE: 10/6 ☐ URGENT ☐ ROUTINE NO. OF PAGES 1 + coverMESSAGE TO: Lisha Ramera

TELEPHONE NO. _____ FAX MACHINE NO. _____

DEPT./DIV./SUBS. _____

LOCATION _____ ROOM NO. _____

MESSAGE FROM: Larry Brown

TELEPHONE NO. _____ FAX MACHINE NO. _____

DEPT./DIV./SUBS. _____

LOCATION _____ ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL☐ RETURN ORIGINAL CALL SENDER TO PICK UPADDITIONAL COMMENTS:

OCT 06 '92 02:23PM TEXAS E&P FORM 1004-0135
 Form 1004-0135
 (November 1983)
 (Formerly 9-381)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
 (Other instructions
 verse side)

Form approved
 Budget Bureau 1004-0135
 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-9153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Beard

9. WELL NO.

1-3

10. FIELD AND POOL, OR WILDCAT

Wildcat
 1. SEC., T., R., & BLK. AND
 SURVEY OR AREA

Sec. 3, T13S-R16E

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, HT, OR, etc.)

6821 Ungraded ground

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

RELL OR ALTER CASING

☐
☐
☒
☐
☐

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

1. PROPOSED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The sub well was plugged and abandoned as follows:

9-17-84 MIRUSU-NDWH-NUBOP's-Est circulation-Est rate 1/8 BPM at 500 PSI-
 With tubing at 2806' mix and spot 100 sx class G cement-POOH
 2-1/16" tubing to 1600'-SI annulus and squeeze with 4.8 BBLs
 water to 500 PSI-TOOH tubing to 300'-mix and pump 100 sx class
 G cement plug-finish TOOH and laying down tubing-
 annulus, mix and pump 30 sx class G cement into 44
 annulus at 0 PSI. RDMOSU
 Pig up pump truck to 4 1/2 c 8-5/8 annulus-pump 20 bb.
 0 PSI mix and pump 50 sx class G cement with 3% CaCl-
 500 PSI. Cut off casing and ~~install PEA marker?~~
 7-85 Location dirtwork rehab complete-Seeding will be done
 as per Dan Cressy with BLM. Subsequent report will be
 when completed.

ROCK SPRINGS AREA

NOV 6 1985

16. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Area Supt.

(Control of State office use)

TITLE District Mgr

17. APPROVALS OF APPROVAL, IF ANY
 (3)-UNR(2)-LAA-

18. APPROVALS OF APPROVAL, IF ANY

*See Instructions on Reverse Side

Section 1.01, makes
 any false, fictitious

person knowingly and willfully to make any department or agency of the
 its or representations as to any matter within its jurisdiction.

REC'D MDO DEC 2 1985 7:45 AM

OCT 06 '92 02:23PM TEXACO E&P ROCKSPRING
Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved
Budget Bureau 2 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

U-9153

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Beard

9. WELL NO.

1-3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. N. OR BLM. AND
SURVEY OR AREA

Sec. 3, T13S-R16E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, WT, CR, etc.)

6821 Ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PELL OR ALTER CASING

☐
☐
☒
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged and abandoned as follows:

- 9-17-85 MIRUSU-NDWH-NUBOP's-Est circulation-Est rate 1/8 BPM at 500 PSI-
With tubing at 2806' mix and spot 100 sx class G cement-POOH
2-1/16" tubing to 1600'-SI annulus and squeeze with 4.8 BBLs
water to 500 PSI-TOOH tubing to 300'-mix and pump 30 sx class
G cement plug-finish TOOH and laying down tubing-hook up to
annulus, mix and pump 30 sx class G cement into 4 1/2 x 8-5/8"
annulus at 0 PSI. RDMOSU
- 9-20-85/ Rig up pump truck to 4 1/2 c 8-5/8 annulus-pump 20 bbl water at
0 PSI mix and pump 50 sx class G cement with 3% CaCl-Press to
500 PSI. Cut off casing and install P&A marker.
- 11-7-85 Location dirtwork rehab complete-Seeding will be done in spring
as per Dan Cressy with BLM. Subsequent report will be submitted
when completed.

ROCK SPRINGS AREA

NOV 6 1989

18. I hereby certify that the foregoing is true and correct

SIGNED

H.M. Meduna

TITLE

Area Supt.

(This space for Federal or State office use)

APPROVED BY

District Mgr.

TITLE

District Mgr.

CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-UNR(2)-LAA-JNH

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REC'D MOJO DEC 2 1985 7:45 AM

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-528-5340)Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN H M MEDUNA
TEXACO E & P INC
PO BOX 1629
ROCK SPRINGS WY 82901Utah Account No. N5700 DIVISION OF
OIL GAS & MINING
Report Period (Month/Year) 2 / 92
Amended Report ☐

MAR 11 1992

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
HRSE PT UT #1-X							
4301916206 02420 16S 23E 14			DKTA		Sold &		
EAST CNYN "B" #22-17							
4301916202 02425 16S 25E 17			DKTA		Sold &		
E CNYN "A" #44-12							
4301916205 02430 16S 24E 12			CDMTN		Sold &		
BEARD #1-3							
4300730048 02435 13S 16E 3			WSTC		Abandoned & Sold		
FENCE CYN U #3							
4301916046 07015 15S 23E 33			DKTA		Sold &		
FENCE CYN U #1							
4304716197 07015 15S 22E 36			DKTA		Sold &		
FENCE CYN U 2							
4304716198 07015 15S 22E 26			DKTA		Sold &		
E. G. TELONIS ETAL #1							
4300730107 07101 14S 09E 20			FRSD	0	0	0	0
GOVT. W.A. DREW 2							
4300730114 10778 14S 09E 34			FRSD	0	0	0	0
STELLA-HAMAKER #1							
4300730116 10849 15S 08E 10			FRSD	0	0	0	0
FENCE CYN U 2							
4304716198 10974 15S 22E 26			MRSN		Sold &		
TOTAL							

Comments (attach separate sheet if necessary)

921006 Texaco / Lori

I have reviewed this report and certify the information to be accurate and complete.

Date 3-9-92

Authorized signature

Telephone

307-382-654

10-5-92

CME LISA 3-12-92

PLEASE COMPLETE FORMS IN BLACK INK



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

✓ Texaco, Inc.
P.O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Beard 1-3 - Sec. 3, T. 13S., R. 16E.,
Carbon County, Utah - API #43-007-30048

Our office received a Notice of Intention to Abandon the above referenced well dated July 30, 1985. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/43